#### THE CORPORATION OF THE CITY OF NORTH BAY

#### BY-LAW NO. 2000 - 144

A BY-LAW TO FURTHER DESCRIBE THE SCHEDULES OF TRANSFERRED ASSETS OF THE HYDRO-ELECTRIC COMMISSION OF THE CITY OF NORTH BAYTO SUCCESSOR CORPORATIONS IN ACCORDANCE WITH THE *ELECTRICITY ACT*, 1998.

WHEREAS UNDER SUBSECTION 145(1) OF THE *ELECTRICITY ACT*, 1998 (THE "ELECTRICITY ACT") THE MUNICIPAL COUNCIL (THE "COUNCIL") OF THE CORPORATION OF THE CITY OF NORTH BAY (THE "CITY") MAY MAKE BY-LAWS TRANSFERRING EMPLOYEES, ASSETS, LIABILITIES, RIGHTS AND OBLIGATIONS OF THE CITY OR OF A COMMISSION OR OTHER BODY THROUGH WHICH THE CITY DISTRIBUTES OR RETAILS ELECTRICITY, TO A CORPORATION INCORPORATED UNDER THE *BUSINESS CORPORATIONS ACT* (ONTARIO) PURSUANT TO SECTION 142 OF THE ELECTRICITY ACT;

AND WHEREAS PURSUANT TO SUBSECTION 142(2) OF THE ELECTRICITY ACT THE CITY HAS INCORPORATED NORTH BAY HYDRO DISTRIBUTION LIMITED, AND NORTH BAY HYDRO HOLDINGS LIMITED (THE "CORPORATIONS") UNDER THE BUSINESS CORPORATIONS ACT (ONTARIO) FOR THE PURPOSE OF CARRYING ON THE DISTRIBUTION, AND RETAILING OF ELECTRICITY, THE TELECOMMUNICATIONS SERVICE AND OTHER ASSOCIATED BUSINESS ACTIVITIES CURRENTLY CARRIED ON BY NORTH BAY HYDRO;

AND WHEREAS THE CITY HAS PASSED BY-LAWS 2000-93 AND 2000-139 TO TRANSFER THE ASSETS AS DESCRIBED IN THE COOPER APPRAISAL BINDER, DATED MAY 10, 1999 AND IT IS DEEMED DESIRABLE TO FURTHER DESCRIBE SUCH ASSETS.

NOW THEREFORE THE COUNCIL OF THE CORPORATION OF THE CITY OF NORTH BAY HEREBY ENACTS AS FOLLOWS:

1. SCHEDULE "C" TO NORTH BAY BY-LAW 2000-93 IS HEREBY AMENDED BY ADDING THE FOLLOWING SCHEDULES TO THE SCHEDULE "C" WHICH ARE BY THIS REFERENCE DEEMED TO BE INCORPORATED IN AND TO FORM PART OF THIS BY-LAW HEREOF:

SCHEDULE "A"-	REAL PROPERTY INTERESTS
SCHEDULE "B" -	REAL PROPERTY LEASES
SCHEDULE "C" -	EASEMENTS
SCHEDULE "D"-	VEHICLES
SCHEDULE "E" -	INTELLECTUAL PROPERTY
SCHEDULE "F" -	LICENCES AND PERMITS
SCHEDULE "G"-	COMPUTER HARDWARE AND SOFTWARE
SCHEDULE "H"-	EXCLUDED ASSETS AND EXCLUDED LIABILITIES
SCHEDULE "I" -	ALLOCATION OF CONSIDERATION

2. SECTION 1 OF SCHIEDULE "C" OF BY-LAW 2000-93, AS AMENDED BY BY-LAW 2000-139, IS HEREBY FURTHER AMENDED BY DELETING FROM THE DEFINITION OF "EXCLUDED ASSETS" THE FOLLOWING: "... THE HEAD OFFICE AT 1350 FISHER STREET AND THE 3 SURPLUS VACANT LANDS AT CARLO CRESCENT, BIRCH'S ROAD AND CFB NORTH BAY..." AND INSERTING IN LIEU THEREOF "... THE SURPLUS VACANT LANDS AT CARLO CRESCENT."

#### **COMMENCEMENT:**

3. This By-law comes into force as of November 1, 2000...

READ A FIRST TIME IN OPEN COUNCIL THIS 6TH DAY OF NOVEMBER, 2000.

READ A SECOND TIME IN OPEN COUNCIL THIS 6TH DAY OF NOVEMBER, 2000.

READ A THIRD TIME IN OPEN COUNCIL AND ENACTED AND PASSED THIS 6TH DAY OF NOVEMBER, 2000.

MAYOR

W.\SOLICIT\HYDay02.wyD

# SCHEDULE "A"

### North Bay Hydro Properties 2000 Payments In Lieu Of Taxes

	Current	Assess	Committee of the Commit		Municipal	Education	TOTAL
Assessment Number Location	Value Assess	Code	Tax Rate	Tax Rate	PIL	PIL Kept By City	PIL
010 006 141-00 Lawson St	31,500	IF	0.0372	0.03543	\$1,171.80	\$1,116.05	\$2,287.85
	, A. C.					Berlin Barrell	V2,207.00
010 017 010-00 1367 High St	83,000	IF	0.0372	0.03543	\$3,087.60	\$2,940.69	\$6,028.29
020 021 030-00 322 Worthington W	67,000	CY	0.01612	0.01669	\$1,080.04	\$1,118.23	\$2,198.27
020 021 031-00 316 Worthington W	86,000	CY	0.01612	0.01669	\$1,386.32	\$1,435.34	\$2,821.66
020 024 002-00 1350 Fisher St	117,000	CF CF	0.02302 0.02558		\$2,693.34 \$51,927.40	\$2,790.45 \$53,795.00	\$5,483.79 \$105,722.40
020 024 056-00 398 McGaughey Ave	53,000	CF	0.02302	0.02385	\$1,220.06	\$1,264.05	\$2,484.11
020 030 110-00 290 Third Ave E	84,000	CF	0.02302	0.02385	\$1,933.68	\$2,003.40	\$3,937.08
030 038 028-00 561 Worthington St E	91,000	IF	0.0372	0.03543	\$3,385.20	\$3,224.13	<b>\$</b> 6,609.33
040 056 638-00 290 Marshall Ave E	32,500	CF	0.02302	0.02385	\$748.15	\$775.13	\$1,523.28
040 062 176-00 Old Callander Rd	19,400	IF	0.0372	0.03543	\$721.68	\$687.34	\$1,409.02
040 063 116-00 30 Division St	33,500	CF	0.02302	0.02385	\$771.17	\$798.98	\$1,570.15
050 067 003-00 137 Cedar Heights Rd	16,400	IF	0.0372	0.03543	\$610.08	\$581.05	\$1,191.13
050 069 540-20 20 Peninsula Rd	15,800	CF	0.02302	0.02385	\$363.72	\$376.83	\$740.55
050 073 315-16 74 Commerce Cres	117,000 659,000	CF CF	0.02302 0.02558	0.02385 0.0265	\$2,693.34 \$16,857.22	\$2,790.45 \$17,463.50	\$5,483.79 \$34,320.72
0 073 521-70 897 Wallace Rd	28,000	CF	0.02302	0.02385	\$644.56	\$667.80	\$1,312.36
050 074 110-00 Vacant Carlo Cres	57,000	CF	0.02302	0.02385	\$1,312.14	\$1,359.45	\$2,671.59
050 075 168-00 1336 Ski Club Rd	18,000	CF	0.02302	0.02385	\$414.36	\$429.30	\$843.66
050 076 022-00 571 Tower Dr	12,000	CF	0.02302	0.02385	\$276.24	\$286.20	\$562.44
050 086 160-00 880 Gormanville Rd	15,800	CF	0.02302	0.02385	\$363.72	\$376.83	\$740.55
	••••••				\$93,661.81	\$96,280.19	\$189,942.00

ONTARIO ASSESSMENT SYSTEM

PROPERTIES ELIGIBLE FOR PAYMENT IN LIEU OF TAXES FOR COUNTY: 46 MUNICIPALITY 44 AGENCY PAGE 1

HORTH BAY CITY NORTH BAY HYDRO ELECTRIC COMMISSION

#### DATE COMMENCING JAN/01/1999

HAME/ ADDRESS		10 OS	ROLL NUMBER- PROPERTY DESCRIPTION ,	МВНО	RTC/RTQ/SCHOOL SUPPORT	REALTY
HORTH BAY HYDRO ELECTRIC COMMISSION 1350 FISHER ST NORTH BAY ON	P18 ZH1	. 0	010 006 141-00 0000 / LAMSON ST PLAN 112 BLK B 0.57AC 291.75FR 40.210	101	CF N Total	- 44000 44000
NORTH BAY HYDRO ELECTRIC COMMISSION 1350 FISHER ST NORTH BAY ON	P1B 2H1	.L 0	010 017 010-00 0000 J 1367 HIGH ST PLAN M165 LOT 310 TO LOT 512 PT LOT 309 REH PCL 4323 MF 0.34AC 117.64FR 125.000	101	CF N TOTAL	98000 98000
NORTH BAY HYDRO ELECTRIC CONMISSION 1350 FISHER ST NORTH BAY ON	P18 2H1	. 0	020 021 030-00 0000 322 MORTHINGTON ST M PLAN 21 PT LOT 618 0.10SF 33.00FR 132.000	102	CY N TOTAL	67000 67000
NORTH BAY HYDRO ELECTRIC COMMISSION 1350 FISHER ST NORTH BAY ON	P1B 2H1	l O	020 021 031-00 0000 316 HORTHINGTON ST H PLAN 21 PT LOT 617 0.10AC 33.00FR 132.000	102	CY N TOTAL	86000 86000
NORTH BAY HYDRO ELECTRIC COMMISSION 1350 FISHER ST NORTH BAY ON	P18 2H1	ι ο	020 024 002-00 0000 1350 FISHER ST PLAN 93 LOT 51-60 H-109 LOT 1 2 3 4 5 PLAN NR-1920 PART 1 2 3 NR-1921 PART 1 TO 8 CLOSED STREETS AND LANES 2.60AC 629.92FR	102/	CF N TOTAL	2147000 2147000

12/08/98 REG: 28

ONTARIO ASSESSMENT SYSTEM

PROPERTIES ELIGIBLE FOR PAYMENT IN LIEU OF TAXES FOR COUNTY: 48 MUNICIPALITY 44 AGENCY PAGE 2

NORTH BAY CITY

NORTH BAY HYDRO ELECTRIC COMMISSION

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#### DATE COMMENCING JAN/01/1999

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NAME/ ADDRESS	ı	0 05	ROLL NUMBER- PROPERTY DESCRIPTION	мвно	RTC/RTQ/SCHOOL SU	PPORT	REALTY
HORTH BAY HYDRO ELECTRIC COMMISSION 1350 FISHER ST NORTH BAY ON			020 024 056-00 0000 398 MCGAUGHEY AVE PLAN H-189 L 79 80 81 IR 0.21AC 123.50FR	102		CF N TOTAL	53000 53000
NORTH BAY HYDRO ELECTRIC COMMISSION 1350 FISHER ST NORTH BAY ON	P18 2H1		020 030 110-00 0000 290 THIRD AVE E PLAN 57 LOT 2 TO 3 PLAN 62 LOT 1 0.34AC 129.00FR 115.00	J 102	×	CF N TOTAL	84000 84000
NORTH BAY HYDRO ELECTRIC COMMISSION 1350 FISHER ST NORTH BAY ON			030 038 028-00 0000 561 MORTHINGTON ST E PLAN 10 LOT 303	J 103		CF N TOTAL	90000 90000
NORTH BAY HYDRO ELECTRIC COMMISSION 1350 FISHER ST NORTH BAY ON			0.20AC 66.00FR 132.00 040 056 638-00 0000 290 MARSHALL AVE E CON 17 PT 37 PLAN NR-1095 PART 1,2 PCL 8975 M/F 1.50AC	J104		CF N TOTAL	32500 32500
NORTH BAY HYDRO ELECTRIC COMMISSION 1350 FISHER ST NORTH BAY ON			040 062 176-00 0000 OLD CALLANDER RD CON 18 PT LOT 37 IRREG	J 105		CF N TOTAL	24500 24500
NORTH BAY HYDRO ELECTRIC COMMISSION 1350 FISHER ST NORTH BAY ON	P18 2H1			J.04		CF N TOTAL	33500 33500

ONTARIO ASSESSMENT SYSTEM
PROPERTIES ELIGIBLE FOR PAYMENT IN LIEU OF TAXES FOR COUNTY: 48 MUNICIPALITY 44 AGENCY PAGE
NORTH BAY CITY NORTH BAY HYDRO ELECTRIC COMMISSION

#### DATE COMMENCING JAN/01/1999

HAME/ ADDRESS		10 OS	ROLL NUMBER- PROPERTY DESCRIPTION	NBHD	RTC/RTQ/SCHOOL SUPPORT	REALTY
MORTH BAY HYDRO ELECTRIC COMMISSION 1350 FISHER ST MORTH BAY ON	Y P18 2H1	L O	050 067 003-00 0000 137 CEDAR HEIGHTS RD E CON B N PT LOT 20 PLAN NR-1977 PART 1 PCL 2770 0.69AC 200.00FR 150.000	J106	CF N TOTAL	27000 , 27000 .
NORTH BAY HYDRO ELECTRIC COPMISSION 1350 FISHER ST NORTH BAY ON	P1B 2H1	.' i o	050 069 540-20 0000 20 PENINSULA ROAD CON B PT LOT 9 RP 3689168 PART 1 PCL 18359 MF 0.66AC 200.87FR 150.000	Jos	CF N Total	15800 15800
NORTH BAY HYDRO ELECTRIC COMMISSION 1350 FISHER ST NORTH BAY ON	P18 2H1	LO	050 073 315-16 0000 74 COMMERCE CRES PLAN M455 BLK K PCL 11379 M/F 4.48AC 325.00FR 600.000	<u>∫</u> 105	CF N TOTAL	776000 776000
MORTH BAY HYDRO ELECTRIC COMMISSION 1350 FISHER ST MORTH BAY ON	P1B 2H1	Lo	050 073 521-70 0000 897 MALLACE RO PLAN M455 PT BLK H RP 36R8422 PART 3 REM PCL 11367 HF 0.48AC 165.00FR	105	CF N TOTAL	28000 28000
HORTH BAY HYDRO ELECTRIC COMMISSION 1350 FISHER ST HORTH BAY ON	P18 2G9	L O	050 074 110-00 0000 PLAN M301 8LK H VACANT LAND CARLO ST 0.30AC 79.42FR	105	CF N Total	57000 57000
12/08/96 REG: 28	,	,		STEM OF TAXES F NORTH BAY	FOR COUNTY: 48 MUNICIPALITY 44 HYORO ELECTRIC COM	PAGE 6: AGENCY PAGE 6 MISSION
	DATE COMMEN	CING J	AN/01/1999			
HAME/ ADDRESS		10 05	ROLL NUMBER- PROPERTY DESCRIPTION	NBHO	RTC/RTQ/SCHOOL SUPPORT	REALTY
MORTH BAY HYDRO ELECTRIC COMMISSION 1350 FISHER ST MORTH BAY ON		L O	050 075 168-00 0000 1336 SKI CLUB RD CON C PT 16 PCL 599 W/F IRREG 210.00FR	105	CF H TOTAL	18000
NORTH BAY HYDRO ELECTRIC COMMISSION 1350 FISHER ST NORTH BAY ON	P18 2H1		050 076 022-00 0000 571 TOMER DR CON B N PT LOT 15 PCL 3494 M/F 0.11AC 65.00FR 75.000	<b>(05</b>	CF N TOTAL	12000 12000
ORTH BAY HYDRO ELECTRIC COMMISSION USSO FISHER ST ORTH BAY ON	P1B 2H1		050 086 169-00 0000 880 GORMANTILE RO CON B PT LOT 22 PLAN 36R-3539 PART 1 PCL 12621 MF	106	CF N TOTAL	15800 15800
12/08/98 9EG: 28	P		0.55AC 109.08FR 204,530  ONTARIO ASSESSMENT SYS	STEM J OF TAXES F	OR COUNTY: 48 MINICIPALITY 66	PAGE 88

ONTARIO ASSESSMENT SYSTEM

PROPERTIES ELIGIBLE FOR PAYMENT IN LIEU OF TAXES FOR COUNTY: 48 MUNICIPALITY 44 AGENCY PAGE 5

NORTH BAY CITY

NORTH BAY HYDRO

ELECTRIC COMMISSION

DATE CONNENCING JAN/01/1999

NAME/ ID ADDRESS

ID OS ROLL NUMBER-PROPERTY DESCRIPTION

NBHO RTC/RTQ/SCHOOL SUPPORT

REALTY

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OTALS FOR

NORTH BAY HYDRO

ELECTRIC COMMISSION

RTC/RTQ/SCHOOL SUPPORT CF-NO SUPPORT CY-NO SUPPORT

ASSESSMENT 3556100 153000

TOTAL

3709100

# SCHEDULE "B "

# TO BY-LAW NO. 2000-144 OF THE CORPORATION OF THE CITY OF NORTH BAY REAL ESTATE LEASES

AS MAY BE DETERMINED

# SCHEDULE "C"

ity Facility Sub-type Code  7-100-1 EASE 7-1000-1 7-1000-1	Facility description	Opposet	FOR EASE	TENIS		
7-100-1 EASE 7-1000-1 7-1002-1 7-1003-1		voltage	size	wire	Installed pnase	Overhead/Underground
7-1004-1 7-1004-1B 7-1005-1A 7-1005-1A 7-1005-1B 7-1007-1A 7-1007-1B 7-1007-1C 7-101-1 7-103-1B 7-103-1B 7-103-1A 7-103-1B 7-103-1A 7-103-1B 7-103-1B 7-103-1B 7-103-1B 7-103-1B 7-103-1B 7-103-1B 7-103-1B 7-103-1B 7-103-1B 7-103-1B 7-103-1B 7-103-1B 7-1100-1B 7-1100-1B 7-1101-1 7-1101-1 7-1101-1 7-1101-1 7-1101-1 7-1101-1 7-1101-1 7-1103-1	EASMENT FOR MILE LAKE RD EASMENT 8150 HIGHWAY 63 EASMENT 38150 HIGHWAY 63 EASMENT 3800 HIGHWAY 11 N. EASMENT 3800 HIGHWAY 11 N. EASMENT 3800 HIGHWAY 11 N. EASMENT SARRED 2800 HWY 11 N. EASMENT SARRED 2800 HWY 11 N. EASMENT HIGHWY 11 N. EASMENT HIGHWY 11 N. EASMENT HIGHWY 11 S. EASMENT 121 NORTH SCRE RD EASMENT 751 C REGAL RD(LIOT 25) EASMENT 171 C REGAL RD(LIOT 25) EASMENT 171 C REGAL RD(LIOT 25) EASMENT 571 C REGAL RD(LIOT 25) EASMENT 571 C REGAL RD(LIOT 26) EASMENT 1360 CARENCE ST EASMENT 1360 CARENCE ST EASMENT 1360 CARENCE ST EASMENT 1360 CARENCE PT RD EASMENT 571 C REGAL RD(LIOT 26) EASMENT 571 C REGAL RD(LIOT 26) EASMENT 1560 LARENCE PT RD EASMENT 1571 C REGAL RD(LIOT 26) EASMENT 1571 C REGAL	.00 .00 .00 .00 .00 .00 .00 .00 .00 .00	0.000.0			112111111111111111111111111111111111111
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Facility Facility D Sub-type Occe	Facility description	Orment voltage	Fuse size			
7-1113-1A FASE 7-1113-1B 7-1200-1A 7-1200-1B 7-1200-2 7-1201-1 7-1201-1A	PASPLENT SHARED 3044 HWY 11 N. PASPLENT SHARED 3044 HWY 11 N. PASPLENT SHARED 3044 HWY 11 N. PASPLENT 1305 & 1375 WIED. SIN. PASPLENT SPLIT 1375 WIED. SIN. PASPLENT SPLIT 1375 WIED. SIN. PASPLENT SHARET 1375 WIED. SIN. PASPLENT 333 A VICEROY RD PASPLENT SPLIT 1373 B VICEROY RD PASPLENT SPLIT 1373 B VICEROY RD PASPLENT SPLIT 1373 B VICEROY RD PASPLENT WIEDLITIELD SIN. PASPLENT SPLIT 2550 WIED. SIN. PASPLENT SPLIT 2550 WIED. SIN. PASPLENT SPLIT 2550 WIED. SIN. PASPLENT SPLIT 2601 WIED. SIN. PASPLENT SPLIT 2601 WIED. SIN. PASPLENT SILVER 180 (VLAND) PASPLENT HIGHWY 63 PASPLENT HIGHWY 63 PASPLENT T500 HIGHWY 63 PASPLENT SILVER LADY LANE PASPLENT 154 SILVER LADY LANE PASPLENT 154 SILVER LADY LANE PASPLENT 154 SILVER LADY LANE PASPLENT 155 ENERGYED RD	.00 .00 .00 .00 .00 .00				1 1111111111111111111111111111111111111

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ID Sup-tripe ractify description code	Ourset Flow Wire Installed Overhead/Underground voltage size size phase
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03/08/00 10:46:59	INFRASTRUCTURE INVENTORY LISTING PAGE 4
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7-1343-1B EASE EASPENT 647 SXI CIIB RD 7-1343-1D EASPENT 659 SXI CIIB RD 7-1344-1 EASPENT 659 SXI CIIB RD 7-1345-1A EASPENT 659 SXI CIIB RD 7-1345-1A EASPENT 659 SXI CIIB RD 7-1345-1A EASPENT 730 SXI CIIB RD 7-1345-1B EASPENT 730 SXI CIIB RD 7-1345-1B EASPENT 750 SXI CIIB RD 7-1345-1B EASPENT 550 CAMBELL AVE 7-1400-1 EASPENT 55 CAMBELL AVE 7-1400-2 EASPENT 55 CAMBELL AVE 7-1400-2 EASPENT 157 LITTLE DAN IN 7-1400-2 EASPENT LITTLE DAN IN 7-1400-1 EASPENT 35 CAMBELL AVE 7-1400-1 EASPENT 35 CAMBELL AVE 7-1400-1 EASPENT 35 CAMBELL AVE 8-8-9-9-1 SXI CIIB RD 8-8-9-9-1 LITTLE DAN IN 7-1400-1 EASPENT 35 CAMBELL AVE 8-9-9-9-1 LITTLE DAN IN 7-1400-1 EASPENT 35 CAMBELL AVE 8-9-9-9-1 LITTLE DAN IN 7-1403-1 EASPENT 36 CAMBELL AVE 8-9-9-9-1 LITTLE DAN IN 7-1403-1 EASPENT 36 CAMBELL AVE 8-9-9-9-1 LITTLE DAN IN 7-1403-1 EASPENT 36 CAMBELL AVE 8-9-9-9-1 LITTLE DAN IN 7-1403-1 EASPENT 36 CAMBELL AVE 8-9-9-9-1 LITTLE DAN IN 7-1403-1 EASPENT 36 CAMBELL AVE 8-9-9-9-1 LITTLE DAN IN 8-9-9-9-9-1 LITTLE DAN IN 8-9-9-9-1 LITTLE DAN IN 8-9-9-9-9-1 LITTLE DAN IN 8-9-9-9-9-1 LITTLE DAN IN 8-9-9-9-9-1 LITTLE DAN IN 8-9-9-9-9-1 LITTLE DAN IN 8-9-9-9-1 LITTLE DAN IN 8-9-9-9-9-1 LI	.00

FOR OVERVEAD/INDERFROUND 1=OVERVEAD, 2=UNDERFROUND

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	7-1603-1D 7-1604-1A 7-1604-1A 7-1604-1A 7-1604-1A 7-1613-1B 7-1613-1B 7-1613-1D 7-1613-1C 7-1613-1C 7-1613-1C 7-1613-1C 7-1613-1C 7-1613-1C 7-1613-1C 7-1613-1C 7-1613-1C 7-1613-1C 7-1613-1C 7-1613-1C 7-1613-1C 7-1613-1C 7-1613-1C 7-1613-1C 7-1613-1C 7-1613-1C 7-1623-1A 7-1623-1A 7-1623-1A 7-1623-1A 7-1800-1C	FASE	Facility description  EASPENT STARED 1951D FENDSUL FASTERNT STARED 1951E FENDSUL FASTERNT STARED 1951E FENDSUL FASTERNT STARED 1951E FENDSUL FASTERNT STARED 1951E FENDSUL FASTERNT 1120 FENDSULA RD FASTERNT 100 INUSTRIAL RD FASTERNT STARED 100 INUSTRIAL FASTERNT 159 CAMPBLL AND STARED 159 CAMPBLL AND FASTERNT STARED 1160 HW 11 N. FASTER	7, 200.00 7, 200.00 7, 200.00 .00 .00 .00 .00 .00 .00 .00 .00 .	00000000000000000000000000000000000000		D		
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•	Facility ID	Facility Sub-type Occe	Facility description	Oment	Fige	Wire size		Overhead/Undergroun	d
	7-1805-1B 7-1806-1 7-1806-1B 7-1806-1B 7-1806-1 7-1807-1 7-1811-1 7-1811-1B 7-1811-1B	EASE	EASEMENT 165 MONASTERY RD EASEMENT HIGHWAY 11 S. EASEMENT 955 A NORTH SHORE RD EASEMENT 111 B REFAIL RD EASEMENT SHARED 111 B REFAIL RD EASEMENT SHARED 111 B REFAIL RD EASEMENT SHARED 111 B REFAIL RD EASEMENT 4560 HIGHWAY 11N	.00 .00 .00 .00 .00 .00 .00	.00000000000000000000000000000000000000			1 1 1 1 1 2 2 2 2 1	
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FOR OVERHEAD/INCERCROIND 1=OVERHEAD, 2=110ERCPOIND

:/08/00 10:46:5		INFRASIRUCI FOR	TURE IMENIORY SING-62AS	LISTING	PAGE 7
1D SUS-CY	ty Facility description pe	Ourrent F voltage s	Ne Wire	Installed prase	Overhead/Undergrami
7-1905-1 7-1909-1 7-1910-1A 7-1910-1A 7-1910-1B 7-1910-1C 7-1911-1 7-1912-1A 7-1912-1C 7-1912-1C 7-1912-1C 7-1912-1C 7-1914-1A 7-1914-1A 7-1914-1A 7-1914-1B 7-1914-1C 7-1914-1C 7-1914-1C 7-1914-1B 7-1914-1C 7-1914-1B 7-1914-1C 7-1915-1 7-1915-2 7-1926-1 7-1920-1A 7-1920-1B 7-1920-1B 7-1920-1B 7-1920-1 7-1930-1 7-1930-1 7-1931-1 7-1931-1 7-1931-1 7-1931-1 7-1931-1 7-1931-1 7-1931-1		.000 .000 .000 .000 .000 .000 .000 .00			
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Facility D	Facility Sin-type Code	Facility description	Oment F	Floo Wine		Undergrau	nd
7-1937-1C 7-1938-1 7-1938-1 7-1938-1 7-1938-1 7-1942-13 7-1942-14 7-1942-14 7-1942-14 7-1942-14 7-1942-14 7-1942-16 7-1947-18 7-1947-18 7-1947-18 7-1947-18 7-1947-18 7-1947-18 7-1951-1 7-1951-1 7-2002-	FASE	EASTENT 471 RIVEREND RD EASTENT HIGHWY 11 N. EASTENT 878 HIGHWY 11 N. EASTENT 878 HIGHWY 11 N. EASTENT 878 HIGHWY 11 N. EASTENT HIGHWY 11 N. EASTENT HIGHWY 11 N. EASTENT HIGHWY 11 N. EASTENT 3794 HWY 11 N. EASTENT 3794 HWY 11 N. EASTENT 3794 HWY 11 N. EASTENT 1839 MCEUN AVE EASTENT 1830 TOVER IR EASTENT SPLIT 850 TOVER IR EASTENT SPLIT 900 TOVER IR EASTENT 571 E FEIGL RD EASTENT 571 E FEIGL RD EASTENT 571 E FEIGL RD EASTENT FOR MILE LAKE RD EASTENT FOR MILE LAKE RD EASTENT FOR MILE LAKE RD EASTENT 1300 F FOR MILE LAKE EASTENT 1300 F FOR MILE EASTENT 1300 F F	.00 .00 .00 .00 .00 .00 .00 .00 .00 .00				
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	Facility ID	Facility Sur-type Obse	Facility description	Ciment	F) 199					und
	7-2009-1A 7-2009-1A 7-2001-1 7-2012-1 7-2013-1 7-2013-1 7-2018-1 7-2023-1 7-203-1A 7-203-1A 7-203-1A 7-203-1B 7-203-1C 7-203-1B 7-205-1A 7-205-1A 7-205-1A 7-205-1A 7-205-1A 7-205-1 7-205-1 7-205-1 7-205-1 7-205-1 7-205-1 7-205-1 7-205-1 7-205-1 7-205-1 7-205-1 7-205-1 7-205-1 7-205-1 7-205-1 7-206-1 7-206-1 7-206-1 7-200-1 7-2101-1 7-2101-1 7-2101-1 7-2103-1	EASE	EASE-ENT 110 SILVER LADY IN EASE-ENT SARRED 110 SILVER EASE-ENT SOLVER ENTINGLIA END EASE-ENT SOLVER ENTINGLIA E	.00 .00 .00 .00 .00 .00 .00 .00 .00 .00						
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	7-211-1 7-211-1A 7-211-1B	EASE	EAST-ENT HIGH-WY 11 N. EAST-ENT 3631 HIGH-WY 11 N. EAST-ENT 3637 HIGH-WY 11 N. EAST-ENT 3717 HIGH-WY 11 N. EAST-ENT HI	.00 .00 .00	.0 .0 .0					

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Facility ID	Facility Sub-type Oxoce	Facility description	Omme	7,00	Wire size	Installed prase	Overhead/Underground
7-2204-11 7-2204-1 7-2204-1 7-2204-1 7-2205-1 7-2206-1 7-2206-1 7-2206-1 7-2206-1 7-2208-1 7-2208-1 7-2208-1 7-2211-1 7-221-1 7-2212-1 7-2212-1 7-2212-1 7-2212-1 7-2212-1 7-2212-1 7-2212-1 7-2212-1 7-2213-1 7-2213-1 7-2233-1 7-233-1	B EASE	EASPENT SPLIT 571 B REGAL RO EASPENT 301 WIDD. SIN RO EASPENT 301 WIDD. SIN RO EASPENT 301 WIDD. SIN RO EASPENT SPLIT 445 WIDD. SIN RO EASPENT SPLIT 445 WIDD. SIN RO EASPENT SPLIT 445 WIDD. SIN RO EASPENT VIAND WILEON RO EASPENT VIAND WILEON RO EASPENT HIGHWAY 63 EASPENT STLOW HIGHWAY 63 EASPENT STLOW HIGHWAY 63 EASPENT SEARCH 195 REFAL RO EASPENT SEARCH 195 REFAL RO EASPENT SARED 196 REFAL RO EASPENT SARED 196 REFAL RO EASPENT SARED 196 REFAL RO EASPENT SARED 197 REFAL RO EASPENT SARED 197 REFAL RO EASPENT SARED 198 REFAL RO EASPENT SARED 198 REFAL RO EASPENT SARED 198 REFAL RO EASPENT SALT 117 A CAPPELL EASPENT SELTT 117 CAPPELL EASPENT SELTT 119 CAPPELL EASPENT SELTT 119 CAPPELL EASPENT SALT 119 CAPPELL EASPENT SALT 119 CAPPELL EASPENT SALT 119 CAPPELL EASPENT HICHAY 11 S. EASPENT SARED 4020 HW 11 N. EASPENT HICHAY 11 S. EASPENT HICHAY 11 N.	.00 .00 .00 .00 .00 .00 .00 .00 .00 .00	29			
03/08/00							PAŒ 12
Facility ID	Facility Sub-type C.ie	Facility description	Oment voltage	Fuse size	MENIS Wire size	Installed phase	
7-234-1BC 7-235-1-8 7-235-1-8 7-236-1-8 7-236-1-8 7-238-1-7-239-1 7-242-1BC 7-242-1BC 7-242-1BC 7-242-1BC 7-242-1BC 7-244-1A-1A-12-12-12-12-12-12-12-12-12-12-12-12-12-	EASE	ESSMENT HIGHWY 11 N. (VLAND) CENTRAL CAS HAS AN EASTMENT EASTMENT 3044 HIGHWY 11 N. EASTMENT 3044 HIGHWY 11 N. EASTMENT 11 B VICERCY RD EASTMENT 11 B VICERCY RD EASTMENT 11 B VICERCY RD EASTMENT 1893 MONEUN AVE EASTMENT 1891 MONEUN AVE EASTMENT 1891 MONEUN AVE EASTMENT STLIT 1200 SQI QIB EASTMENT STLIT 1270 SQI QIB EASTMENT STLIT 1270 SQI QIB EASTMENT STLIT 1272 SQI QIB EASTMENT STLIT 1293 SQI QIB EASTMENT STLIT 1294 SQI QIB EASTMENT STLIT 1295 SQI QIB EASTMENT STLIT 1295 SQI QIB EASTMENT STLIT 1294 SQI QIB EASTMENT STLIT 1294 SQI QIB EASTMENT STLIT 1294 SQI QIB EASTMENT STLIT 1295 SQI QIB EASTMENT EASTMENT E. RD EASTMENT ESTMENT HIGHES E. RD EASTMENT HIGHWY 11 N. EASTMENT 1500 HIGHWY 11 N. EASTMENT STRONG HIGHWY 11 N. EASTMENT HIGHWY 11 N. EASTMENT STRONG HIGHWY 11 N. EASTMENT HIGHWY 11 N. EASTMENT STRONG H	.00 .00 .00 .00 .00 .00 .00 .00 .00 .00			3	indea decemberated december december

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Facility D	Facility Sub-type Oxe	Facility description	Ommont	Dies Wie		
7-2507 7-2508 7-2509 7-2509 7-2519 7-301-1 7-301-2 7-301-2 7-301-2 7-301-2 7-301-2 7-301-2 7-301-2 7-301-2 7-301-2 7-301-1	FASE	EASTENI 2238 TROUT LAKE RD EASTENI 700A RIVEREDD RD O/H EASTENI 700A RIVEREDD RD O/H EASTENI 700A RIVEREDD RD O/G EASTENI 700A RIVEREDD RD O/G EASTENI 700A RIVEREDD RD O/G EASTENI 700A RIVEREDD RD EASTENI 5 CHABOLIN IR EASTENI 5 CHABOLIN IR EASTENI 5 CHABOLIN IR EASTENI 70 STIH'S RD EASTENI 70 STIH'S RD EASTENI 240 STIH'S RD EASTENI 6 CANIGAEL R EASTENI 6 CANIGAEL R EASTENI 551E EASTENI RD EASTENI 551E EASTENI RD EASTENI 560 CANIGAEL R EASTENI 60 CANIGAEN R	.000 .000 .000 .000 .000 .000 .000 .00	000000000000000000000000000000000000000		121111111111111111111111111111111111111
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03/08/00	10:46:59	FOR OVERHEAD/UNDERGROUND	1=OVERHEA INFRASTRI	D, 2=UNDERCE		PAGE 14
Facility	Facility	Facility domination	INFRASIR	CTURE INVEN	TORY LISTING	
Facility	Facility	FOR OVERHEAD/UNDERGROUND  Facility description  FACILITY descripti	INFRASIR	CTURE INVEN	TORY LISTING	

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Facility ID	Facility Sub-type Code	Facility description	Ourrent voltage	Fuse size	Wire size	Installed phase	Overhead/Undergrouni
7-326-2A 7-326-2B 7-329-2A 7-329-2B 7-329-2B 7-329-2D 7-329-2B 7-329-2D 7-337-1 7-400-1B 7-400-1D 7-400-2A 7-400-1B 7-400-1D 7-400-1D 7-400-1D 7-400-1D 7-400-1D 7-400-1D 7-400-1D 7-401-1A 7-401-1A 7-402-1D 7-402-1D 7-402-1D 7-403-1 7-404-1A 8-7-404-1A 8	FASE	EASPENT HIGHAY 11 S EASPENT HEAVEN AVE EASPENT 10 FERTINA RD EASPENT 10 FERTINA RD EASPENT 80 CHETAY RD EASPENT 10 FERTINA RD EASPENT 10 FERTINA RD EASPENT 10 CHETAY RD EASPENT HIGHAY 63 EASPENT EASPENT RD EASPENT 10 FERTINA RD EA	.00 .00 .00 .00 .00 .00 .00 .00 .00 .00	000000000000000000000000000000000000000	<b>LEXTON</b>		
03/08/00			INFRASTR		INVENTORY MENTS	LISTING	, PACE 16
		Facility description					Overhead/Underground
	EASE	EASMENT NITTH STOPE RD EAST-ENT 5065 HIGHWAY 63 EAST-ENT HIGHWAY 11 S. EAST-ENT HIGHWAY 11 S. EAST-ENT 1950 ALCONOLIN AVE EAST-ENT 571 B RECAL RD EAST-ENT STARED 485 RECAL RD EAST-ENT 5065 B HIGHWAY 63 EAST-ENT 1697 MENEUMY AVE	.00 .00 .00 .00				

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	J8/00	10:46:59		INFRAST	FOR EAS	IMBITORY B-ENTS	LISTING	PAGE 17
	Facility ID	Facility Sub-type Oxxe	Facility description	Current voltage	Fuse size	Wire size	Installed phase	Overhead/Underground
	7-802-1BC 7-802-1C 7-805-1 ABC-1BCDC-1ABC-1ABC-1BCDC-1	FASE	EASPENT SARED 351 SATH'S RO EASPENT SARED 251 NRIMAUNT EASPENT SARED 251 NRIMAUNT EASPENT SARED 251 NRIMAUNT EASPENT 2270 PRINSILA RO EASPENT 1270 PRINSILA RO EASPENT 1270 PRINSILA RO EASPENT 121 PRINSILA RO EASPENT 121 PRINSILA RO EASPENT 121 PRINSILA RO EASPENT 131 PRINSILA RO EASPENT 141 PRINSILA RO EASPENT 141 PRINSILA RO EASPENT 142 PRINSILA RO EASPENT 143 PRINSILA RO EASPENT 144 PRINSILA RO EASPENT 1985 ENTISILA RO EASPENT 1985 PRINSILA RO EASPENT 1400 TOER R EASPENT 1400 TOER R EASPENT 1400 TOER R EASPENT 1400 TOER R EASPENT 1570 TOE	.000 .000 .000 .000 .000 .000 .000 .00		VERRUN		
		10:46:59		INFRASTI	RUCTURE FOR FAS	INVENTORY	LISTING	PAGE 18
٠			Facility description	Oment voltage	Fuse size	Wire size	Installed phase	Overhead/Underground
¥	7-827-1 7-828-1	EASE	Facility description  CEDAR HEIGHIS W. RD  EASEMENT HIGHWAY 63 (TROUT LK)	Oment voltage	Fuse size	Wire size	Installed prase	Overhead/Underground
¢	7-827-1 7-828-1	EASE	Facility description	Ourrent voltage 12,480.00 .00	Fuse size .0	Wire size	Installed prase	Overhead/Underground

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	Facility ID	Facility Sub-type Oxie	Facility description	Onmont					Undergraund
	7-A112041 7-A112042 7-A112043 7-A112046 7-A112046 7-A112046 7-A112047 7-A112047 7-A112047 7-A112047 7-A112047 7-A112057 7-A112057 7-A112057 7-A112057 7-A112057 7-A112057 7-A112057 7-A112057 7-A112057 7-A112067 7-A112067 7-A112067 7-A112067 7-A112067 7-A112067 7-A112067 7-A112074 7-A112074 7-A112074 7-A112074 7-A112074 7-A112074 7-A112077 7-A112078 7-A112078 7-A112079 7-A112079 7-A112083 7-A112083 7-A112083 7-A112083 7-A112088	REAS	EAST ON 987 BLAS ST EAST ON 991 BLAS ST EAST ON 992 BLAS ST EAST ON 993 BLAS ST EAST ON 994 BLAS ST EAST ON 995 ELIZABETH ST EAST ON 995 ELIZ	.000 .000 .000 .000 .000 .000 .000 .00	.0 .0	Dergron	Ď		
	03/08/00	10:46:59		INFRASIR	CTURE I	MENTORY MENTS	LISTING		PAGE 20
٠	Pacility D		Facility description	Oment voltage			Installed phase	Overhead/L	Inderground
	7-A112089 7-A112099 7-A112093 7-A112093 7-A112095 7-A112095 7-A112097 7-A112097 7-A112109 7-A112		### ### ### ### ### ### ### ### ### ##	.00 .000 .000 .000 .000 .000 .000 .000	.00000000000000000000000000000000000000		•		

	INFRASTRU	CTUPE I	MENTOPY HENTS	LISTER	PACE 21
Facility description	Ourrent voltage	Fuse size	Wire size	Installed phase	Overhead/Underground
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					PAŒ 22
Facility description	Oment voltage	Fuse size	Wire size	Installed phase	Overhead/Underground
EASEMENT 180 IVANCE IR EASEMENT 164 IVANCE IR EASEMENT 148 IVANCE IR	.00000000000000000000000000000000000000				
	Facility description  EASIMON 691 LANCE OF AME EASIMON 694 LANCE OF AME EASIMON 694 LANCE OF AME EASIMON 696 LANCE OF AME EASIMON 696 LANCE OF AME EASIMON 697 LANCE OF AME EASIMON 197 LANCE OR EASIMON 197 LANCE OR EASIMON 199 LANCE OR EASIMON 199 LANCE OR EASIMON 199 LANCE OR EASIMON 697 CONSERVE CT EASIMON 697 CONSERVE CT EASIMON 697 CONSERVE CT EASIMON 698 CONSERVE CT EASIMON 699 CONSE	Facility description  Corrent voltage  EAST ENT 691 LANCEOT AVE	Facility description  Corrent Puse voltage Size  EASPENT 691 LANGLOT AVE	Facility description  Coment voltage Size Wire Size Size Size  EASE-BNT 691 LANELOT AVE	PASPINIT 691   LANELOT AVE

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	Facility ID	Facility Sub-type Code	Facility description	Oment F	lige Wine		Overhead/Undergro	und
)	7-1317-1 7-1320-1 7-1332-1 7-1334-1A 7-1334-1A 7-1334-1A 7-1334-1C 7-1341-2 7-1351-1 7-1341-2 7-1351-1 7-1408-1A 7-1408-1 7-1408-1 7-1408-1 7-1408-1 7-1408-1 7-1408-1 7-1408-1 7-1408-1 7-1408-1 7-1408-1 7-1408-1 7-1408-1 7-1408-1 7-1503-1	REAS	EASE. SUDIVISION BIRDCHAVEN EASE-BNT FRACE ST EASE-BNT 430 AUSTIN ST EASE-BNT 430 AUSTIN ST EASE-BNT 2550 TROUT LAKE RD EASE-BNT 040-AUS ST EASE-BNT 1040-R IR EASE-BNT 1141-A AVE EASE-BNT 1141-A AVE EASE-BNT 1040-R IR EASE-BNT 583 TOVER IR EASE-BNT 584 TOVER IR EASE-BNT ALGO-VIIN AVE EASE-BNT ALGO-VIIN AVE EASE-BNT ALGO-VIIN AVE EASE-BNT SELLT 10 MERCER IR EASE-BNT GRAWNTILLE	.00 .00 .00 .00 .00 .00 .00 .00 .00 .00	000000000000000000000000000000000000000			
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			F	OR EASE ENTS	шатич		PATE	24
Facility ID	Facility Sub-type Occe	Facility description	Current voltage	Fuse Wire size size	Installed phase	Overhead/1	Indergro	und
7-1602-2E 7-1602-2H 7-1602-2H 7-1602-2H 7-1602-2J 7-1607-1 7-1607-1 7-1611-1A 7-1611-1A 7-1611-1B 7-1611-1-1B 7-1611-1-1B 7-1611-1-1B 7-1936-1A 7-1936-1A 7-1936-1B 7-1936-1B 7-1936-1B 7-2006-1 7-2011-1 7-211-1 7-2211-1	REAS	EASPENT CORPANILLE EASPENT AND A CORPAIS EASPENT AND A CORPAIS EASPENT AND A CORPAIS EASPENT AND A CORPANIC CT EASPENT AND EARLY POINT CT EASPENT CORPANIC POINT CT EASPENT OF ST ST CONDUCT RO EASPENT HIGHAY 11 S EASPENT HAS CHARLES ST EASPENT HAS CHARLS ST EASPENT HAS CHARLS ST EASPENT CHARLS ST EASPENT CHARLS ST EASPENT HERE TO CORP EASPENT HERE TO CORP EASPENT HIGHAY 11 N. EASPENT HIGHAY 11 S. EASPENT HIGHAY 11 CASPENT HIGHAY 11 S. EASPENT HIGHAY 11 S. EASPENT HIGHAY 11 S. EASPENT HIGHAY 11 S. EASPENT HIGHAY 11 CASPENT HIGHAY 11 S. EASPENT HIGHAY 11 S. EASPENT HIGHAY 11 CASPENT HIGHAY 11 CASPENT HIGHAY 11 S. EASPENT HIGHAY 11 CASPENT HIGHA	.00	000000000000000000000000000000000000000	phase			

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	INFRASTF	LCTURE I	NVENTOR MENTS	Y LISTING	PAGE 25
Facility description	Ommont	Dim			
EASMENT 1335 SAU CILB RD EASMENT 1337 SAU CILB RD EASMENT 1339 SAU CILB RD EASMENT 160 PINDOOD PARK IR EASMENT 160 PINDOOD PARK IR EASMENT 18 KARLA IR EASMENT 18 KARLA IR EASMENT 18 KARLA IR EASMENT 12 RYNN AVE EASMENT 12 RYNN AVE EASMENT 12 RYNN AVE EASMENT 13 RIABR ST EASMENT 110 BLAIR ST EASMENT 110 BLAIR ST EASMENT 110 BLAIR ST EASMENT 111 BLAIR ST EASMENT 113 BLAIR ST EASMENT 113 BLAIR ST EASMENT 115 BLAIR ST EASMENT 1050 HIGHAY 17 E. EASMENT MARIEN AVE EASMENT SAU CILB RD EASMENT SAU CILB RD EASMENT SAU CILB RD EASMENT SAU CILB RD EASMENT FELFEAR ST	.00 .00 .00 .00 .00 .00 .00 .00 .00 .00		erru		
			WENTOR:	LISTING	PAGE 25
Facility description	Oment	FOR EASE	ENIS		•
EASEMI 447 KINSAY AVE EASEMI 159 ROGESS RO EASEMI 159 ROGESS RO EASEMI HIGHAY 11 S EASEMI PINEOD PARK IR EASEMI PINEOD PARK IR EASEMI PINEOD PARK IR EASEMI 1220 FROST ST EASEMI TOUT LAKE RO EASEMI SU CILB RO EASEMIT TOUT LAKE RO EASEMIT TOUT LAKE RO EASEMIT SU CILB RO EASEMIT SU CILB RO EASEMIT SU CILB RO EASEMIT SU CILB RO EASEMIT TOUT LAKE RO EASE	.00 .00 .00 .00 .00 .00 .00 .00 .00 .00	.00.00			
	Facility description  EASMENT 1335 SXI CLIB RD EASMENT 1337 SXI CLIB RD EASMENT 1339 SXI CLIB RD EASMENT 160 PINDOCO PARK R EASMENT 10 DAVID CT EASMENT 18 KARLA RR EASMENT 18 KARLA RR EASMENT 15 RYAN AVE EASMENT 15 RYAN AVE EASMENT 121 RIAN RS EASMENT 120 RIAN RS EASMENT 120 RIAN RS EASMENT 121 RIAN ST EASMENT 110 BILAIR ST EASMENT 111 BILAIR ST EASMENT 110 BILAIR ST EASMENT 110 BILAIR ST EASMENT 110 BILAIR ST EASMENT 111 BILAIR ST EASMENT 111 BILAIR ST EASMENT 1050 HIGHWY 17 E. EASMENT NORTH SCHE RD EASMENT WALLACE RD EASMENT FEELER RT EASMENT FEELER R	Facility description  Comment voltage  EASPANT 1335 SXI CLIB RD	Facility description  Coment voltage Size  FASPENT 1335 SXI CLIB RD	Facility description  Current Voltage Size Size Size Size Size Size Size Siz	INFRASTRUCTURE   IMMENTORY LISTING   FOR EASE-ENTS   FOR EASE-ENTS   Wire   Installed   State   Stat

FOR OVERHEAD/UNDERGROUND 1=OVERHEAD, 2=UNDERGROUND

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Facility ID	Facility Sub-type Oxce	Facility description	Current voltage	Fuse size	Wire size	Installed phase	Overthead/Underground
7-713-3H 7-713-3I 7-713-3K 715-1 715-2 715-2A 7-715-2B 7-719-1 7-817-1 7-824-1 7-901-1 7-901-2	REAS	EASMENT BELLEVIEW OR VLAND EASMENT 28 SOUTHVIEW OR EASMENT 18 SOUTHVIEW OR EASMENT 18 SOUTHVIEW OR EASMENT 27 CAMEL COURT EASMENT 27 CAMEL COURT EASMENT SHARED 2600 HW 11 N. EASMENT SHARED 2600 HW 11 N. EASMENT HIGHAY 11 N. VLAND EASMENT HIGHAY 11 N. VLAND EASMENT 450 KINGS AY AME EASMENT 2790 HIGHAY 11 N. EASMENT 1876 SOUTH OF MEIL EASMENT 1876 SOUTH OF MEIL EASMENT TRANS CANNON HWY E P O R T * * *	.00 .00 .00 .00 .00 12,480.00 12,480.00 12,480.00 12,480.00 .00 .00 44,000.00 .00	000000000000000000000000000000000000000		3	

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# SCHEDULE "D"

10/13/1999 ..

#### NORTH BAY HYDRO FLEET

100			RIN #0363362285	CVOR /036-336-285		
UNIT	DEPT.	MAKE	DESCRIPTION	V.I.N.	PLATE /	REPLACE
1	Stores	Ford	1989 Aerostar van	1FTDA14U5KZA83991	HW2584	2000
2	Collect	Chev	1995 1/2 ton	1GCEC1420SZ240630	3148AD	2001
3	Line	Chev	1997 1/2 ton 4x4	1GCEK14W0VZ214106	3321CP	2002
4	Line	Chev	1999 Astro van AWD	1GCDL19W9X8132808	ADPH634	2007
4	Line	Chev	1992 Astro van	1GCDM15Z1NB193628	NH3379	4 sale
5	Line	Chev	1992 4X4 1ton & dump	1GBJK34J6NE178125	WT3965	2001
6	Line	Dodge	1997 cargo van	2B5WB35Z8VK528283	5133CJ	2002
7	Line	Ford	1994 F150 1/2 ton	2FTEF15YXRCA43520	YN1051	2001
8	Service	Ford	1992 1/2 ton	2FTEF15Y4PCA40173	JZ5828	1999
9	Eng	GMC	1991 Safari van	1GTDM15Z1MB517370	HC7066	1999
11	Service	Ford	1992 Aerostar van	1FTDA15U4NZA75884	XN8339	1999
12	Line	Chev	1995 1/2 ton 4x4	1GCEK14Z4SZ232517	3140AD	2001
14	Eng	Chev	1995 Astro van	1GCDM19W4SB193554	253578	2001
16	Bldg mtc	Dodge	1991 D150 1/2 ton	1B7GE16X1MS364643	MS9132	2000
17	Service	GMC	1993 Safari van	1GTDM15Z4PB539920	RE6184	2000
18	Service	Chev	1999 Astro van AWD	1GCDL19W8XB133240	TW1680	2007
18	Service	Ford	1990 cargo van	1FTDF14YOLHB50088		4 sale
19	Line	Chev	1997 1/2 ton 4x4	1GCEK14W6VZ214059	3300CP	2002
19	Line	Dodge	1991 D150 1/2 ton	1B7GE16X5MS364645	VX9580	1997
20	Service	Chev	1997 Astro van	1GCDM19W6VB170183	3212BX	2002
25	Line	Chev	1988 stake body/dump c/w Hiab crane	1GBL7D1E3JV106624	HC7077	2001
30	Line	FL .	1997 cab/chassis c/w Telelect 57/70' 2 bucket	1FVXJLBB5VL724675	2768CH	2012
3,1	Line	FL	1999 cab/chassis c/w Posi-Plus 40' 1 bucket	IFV6JFAB6XHAO4518	8217EF	2015
32	Line	I.H.	1980 cab/chassis c/w	AF195KCA19315	3200AD	1998
34	Line	І.Н.	Altec digger/derrick 1993 cab/chassis c/w Altec 52' 2 bucket	1HTSDPPR6PH463379	WT4704	2008
35	Line	Ι.Η.	1984 cab/chassis c/w King digger/derrick	1HTLDTVN2EHA32230	3198AD	1999
36	Line	Ι.Η.	1987 cab/chassis c/w Altec digger/derrick	1HTLDTVN8HHA15646	3199AD	2000
37	Line	FL	1999 cab/chassis c/w Telelect 40' l bucket	1FV6HFAB8XH973455	7639EF	2015
38	Line	і.н.	1991 cab/chassis c/w Altec 47' 2 bucket	1HTSD27ROHH311119	VR2112	2005
39	Line	. Г.Н.	1995 cab/chassis c/w Altec 42' l bucket	1HTSDAAR4SH658900	535588	2010
56	Eng	Ford	1991 Escort	1FAB011JXMW181103	VZZ994	1999
57	Service	Ford	1991 Escort	1FABP11JOMW180512	770JTN	2000

# SCHEDULE "E "

# TO BY-LAW NO. 2000-144 OF THE CORPORATION OF THE CITY OF NORTH BAY INTELLECTUAL PROPERTY

AS MAY BE DETERMINED



# **Transitional Distribution Licence**

Issued to:

# The Hydro-Electric Commission of the City of North Bay ED-1999-0107

on

April 1, 1999

Approved by:

Minister of Energy, Science and Technology

Issued by:

Board Secretary, Ontario Energy Board

Paul & Rudge

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# Transitional Distribution Licence

#### 1. Definitions

In this Licence:

"Accounting Procedures Handbook" means the handbook, approved by the Board and in effect at the relevant time, which specifies the accounting records, accounting principles, and accounting separation standards to be followed by the Licensee;

"Act" means the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B.

"affiliate", with respect to a corporation, has the same meaning as in the *Business Corporations Act*;

"Affiliate Relationships Code" means the code, approved by the Board and in effect at the relevant time, which, among other things, establishes the standards and conditions for the interaction between electricity distributors or transmitters and their respective affiliated companies;

"ancillary services" means services necessary to maintain the reliability of the IMO-controlled grid, including frequency control, voltage control, reactive power and operating reserve services;

"Board" means the Ontario Energy Board;

"consumer" means a person who uses, for the person's own consumption, electricity that the person did not generate;

"Director" means the Director of Licensing appointed under section 5 of the Act;

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"distribute", with respect to electricity, means to convey electricity at voltages of 50 kilovolts or less;

"distribution services" means services related to the distribution of electricity and the services the Board has required distributors to carry out, including the sale of electricity to consumers under section 29 of the Act, for which a charge or rate has been established in the Rate Order;

"distribution system" means a system for distributing electricity, and includes any structures, equipment or other things used for that purpose;

"Distribution System Code" means the code approved by the Board and in effect at the relevant time, which, among other things, establishes the obligations of the distributor with respect to the services and terms of service to be offered to customers and retailers and provides minimum technical operating standards of distribution systems;

"distributor" means a person who owns or operates a distribution system;

"Electricity Act" means the Electricity Act, 1998, S.O. 1998, c. 15, Schedule A.

"generate", with respect to electricity, means to produce electricity or provide ancillary services, other than ancillary services provided by a transmitter or distributor through the operation of a transmission or distribution system;

"generation facility" means a facility for generating electricity or providing ancillary services, other than ancillary services provided by a transmitter or distributor through the operation of a transmission or distribution system, and includes any structures, equipment or other things used for that purpose;

"generator" means a person who owns or operates a generation facility;

"holiday" means a Saturday, Sunday, statutory holiday, or any day that the Board's offices are closed;

"IMO" means the Independent Electricity Market Operator established under the Electricity Act;

"IMO-controlled grid" means the transmission systems with respect to which, in accordance with agreements, the IMO has authority to direct operations;

"Licensee" means the person named on the front of this Licence,

"Market Rules" means the rules made under section 32 of the Electricity Act,

"Minister" means the Minister of the Ministry of Energy, Science and Technology;

"Performance Standards" means the performance targets for the transmission and connection activities of the Licensee as established by the Board in accordance with section 83 of the Act;

"rate" means a rate, charge or other consideration and includes a penalty for late payment;

"Rate Handbook" means the handbook approved by the Board and in effect at the relevant time, which among other things, establishes the methods for fixing rates and establishes conditions and performance targets for distribution services;

"Regulations" means the regulations made under the Electricity Act or the Act,

\*

"retail", with respect to electricity, means,

- a) to sell or offer to sell electricity to a consumer,
- to act as agent or broker for a retailer with respect to the sale or offering for sale of electricity, or
- to act or offer to act as an agent or broker for a consumer with respect to the sale or offering for sale of electricity;

"Retail Metering Code" means the code approved by the Board and in effect at the relevant time, which, among other things, establishes metering and meter reading standards and rules for providing interval metering;

"Retail Settlements Code" means the code approved by the Board and in effect at the relevant time, which, among other things, establishes a distributor's obligations and responsibilities associated with financial settlement among retailers and consumer and provides for tracking and facilitating consumer transfers among competitive relailers;

"retailer" means a person who retails electricity;

"service area", with respect to a distributor, means the area in which the distributor is authorized by its licence to distribute electricity;

"Standard Supply Service Code" means the code approved by the Board and in effect at the relevant time, which, among other things, establishes the minimum conditions that a distributor must meet in carrying out its obligations to sell electricity under section 29 of the *Electricity Act*;

"transmission system" means a system for transmitting electricity, and includes any structures, equipment or other things used for that purpose;

"transmit" means to convey electricity at voltages of more than 50 kilovolts;

"transmitter" means a person who owns or operates a transmission system;

"wholesale buyer" means a person that purchases electricity or ancillary services in the IMO-administered markets or directly from a generator; and,

"wholesale supplier" means a person who sells electricity or ancillary services through the IMO-administered markets or directly to another person, other than a consumer.

#### 2. Interpretation

In this Licence words and phrases shall have the meaning ascribed to them in the *Act* or the *Electricity Act*. Words or phrases importing the singular shall include the plural and vice versa. Headings are for convenience only and shall not affect the interpretation of the licence. Any reference to a document or a provision of a document includes an amendment or supplement to, or a replacement of, that document or that provision of that document. In the computation of time under this licence where there is a reference to a number of days between two events, they shall be counted by excluding the day on which the first event happens and including the day on which the second event happens and where the time for doing an act expires on a holiday, the act may be done on the next day.

#### 3. Authorization

The Board, in the exercise of the powers conferred by Part V and subsection 129 (1) of the *Act*, subject to the conditions set out in this Licence, license's the Licensee to own or operate a distribution system in the service area described in Schedule 1 of this Licence. Under section 84 of the Act, the Director or the Board may determine that a system, or part of a system, that forms part of a transmission system is a distribution system or part of a distribution system and vice versa.

Subject to the conditions set out in this Licence, the Board, in the exercise of the powers conferred by Part V and subsection 129(1) of the *Act*, licences the Licensee, during the period prior to subsection 26(1) of the

Electricity Act coming into force, to sell electricity to consumers to whom the Licensee provides distribution services, but the Licensee is not entitled to contract with a consumer to sell electricity which is to be provided on or after the day on which subsection 26(1) comes into force.

The Board, in the exercise of the powers conferred by Part V and subsection 129

The Board, in the exercise of the powers conferred by Part V and subsection 129 (1) of the *Act*, subject to the conditions set out in this License, licenses the Licensee to retail electricity for the purposes of fulfilling its obligation under section 29 of the *Electricity Act* in the manner specified in Schedule 2 of this License.

#### 4. Fees and Assessments

The Licensee shall pay all fees charged and amounts assessed by the Board.

#### 5. Term of Licence

This Licence shall take effect on April 1, 1999 and terminate on April 1, 2001. The term of this Licence may be extended by the Board.

#### 6. Transfer of Licence

- 6.1 In accordance with subsection 18(2) of the *Act*, this Licence is not transferable or assignable without leave of the Board.
- 6.2 Despite paragraph 6.1, where the Licensee is a municipal corporation or a "public utility commission, this Licence is transferable by a transfer by-law under section 145 of the *Electricity Act* to a corporation incorporated in accordance with section 142 of the *Electricity Act*.
- 6.3 The Licensee shall notify the Board that such a by-law has been enacted and provide the Board the name of the new corporation.

#### 7. Amendment of Licence

The Board may amend this Licence in accordance with section 74 of the Act or section 38 of the Electricity Act.

#### 8. Orders for Securing Compliance

If the Board is satisfied that the Licensee is contravening this Licence or is likely to contravene this Licence, the Board may order the Licensee to comply with this Licence in accordance with section 75 of the *Act*.

# Suspension or Revocation of Licence

- 9.1 The Board may suspend or revoke this Licence in accordance with sections 76 and 77 of the Act.
- 9.2 The Board may cancel this Licence if the Licensee agrees, at any time, in writing that this Licence should be cancelled.

### 10. Provision of Information to the Board

- 10.1 The Licensee shall provide, in the manner and form determined by the Board, such information as the Board may require from time to time to monitor the Licensee's compliance with all legislative and regulatory requirements, including the conditions of this Licence.
- 10.2 Without limiting the generality of paragraph 10.1 the Licensee shall notify the Board of any material change in circumstances that adversely affects or is likely to adversely affect the business, operations or assets of the Licensee as soon as practicable, but in any of event within fifteen days of the date upon which such change occurs.

#### 11. Obligation to Comply with the Market Rules

The Licensee shall comply with the applicable provisions of the Market Rules.

#### 12. Non-discriminatory Access

- 12.1 On and after the day on which subsection 26(1) of the Electricity Act, comes into force, the Licensee shall, upon the request of a consumer, generator or retailer, provide such consumer, generator or retailer, as the case may be, with access to the Licensee's distribution system and shall convey electricity on behalf of such consumer, generator or retailer in accordance with the terms of this Licence, the Distribution System Code, Rate Handbook and the Market Rules.
- 12.2 Paragraph 12.1 does not apply to a Licensee who has been exempted by regulation from the obligation to provide non-discriminatory access in accordance with subsection 26(1) of *Electricity Act*, unless such Licensee consents to be bound by paragraph 12.1.

#### 13. Obligation to Connect

- 13.1 On and after the day section 28 of the Electricity Act comes into force, the Licensee shall connect a building to its distribution system if:
  - the building lies along any of the lines of the distributor's distribution system, and
  - the owner, occupant or other person in charge of the building requests connection in writing.
- 13.2 On and after the day section 28 of the Electricity Act comes into force, the Licensee shall make an offer to connect a building to its distribution system if:
  - the building is within the Licensee's service area as described in Schedule 1, and
  - the owner, occupant or other person in charge of the building requests connection in writing.
- 13.3 The terms of such connection or offer to connect shall be made in accordance with the Distribution System Code and Rate Handbook.
- 13.4 Any question as to the fairness or reasonableness of the terms of such connection or offer to connect shall be determined by the Board.

#### 14. Obligation to Supply

- 14.1 On and after the day section 29 of the Electricity Act comes into force, the Licensee shall sell electricity or ensure that electricity is supplied to every person connected to the Licensee's distribution system in accordance with section 29 of the Electricity Act and the Standard Supply Service Code.
- 14.2 The Licensee may fulfill its obligation to supply, subject to subsection 50 (4) of the *Electricity Act*, directly, through an affiliate, through another person with whom the Licensee or an affiliate of the Licensee has a contract or through a combination of the three methods.
- 14.3 The Licensee shall notify the Board as to the manner in which it intends to fulfill its obligation under section 29 of the *Electricity Act*. The Licensee shall not commence fulfilling the obligation until the Board has approved the manner.

14.4 Despite 14.1 and 14.2 these paragraphs do not apply where the Licensee has obtained an exemption from the obligation to supply under subsection 29(4) of the *Electricity Act*.

### 15. System Integrity

The Licensee shall maintain its distribution system to meet the standards established in the Distribution System Code, Retail Metering Code, Market Rules and having regard to any other recognized industry operating or planning standards required by the Board.

#### 16. Restrictions on Provision of Information

- 16.1 The Licensee shall not, unless necessary for compliance with the Market Rules or any Board approved code or standard, disclose specific information regarding a consumer, retailer, wholesale buyer, wholesale supplier, or a generator to any party unless the release of such information has been authorized by the particular consumer, retailer, wholesale buyer, wholesale supplier or generator.
- 16.2 The Licensee shall not disclose consumer information to a third party without the consent of the consumer in writing, except where consumer information is required to be disclosed:
  - , (a) for billing or market operation purposes;
    - (b) for law enforcement purposes;
    - (c) for the purpose of complying with a legal requirement; or
    - (d) for the processing of past due accounts of the consumer which have been passed to a debt collection agency.
- 16.3 Consumer information may be disclosed where the information has been sufficiently aggregated such that an individual's consumer information cannot reasonably be identified, but must be made available on a non-discriminatory basis.
- 16.4 The Licensee shall inform consumers regarding the paragraphs under which consumer information may be released to a third party without the consumer's consent.
- 16.5 The Licensee shall not use consumer information obtained for one purpose from a consumer for any other purpose without the consent of the consumer in writing.
- 16.6 The Licensee shall ensure that a third party does not use consumer

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information obtained for one purpose from the Licensee for any other purpose except for the reason for which it was originally disclosed in accordance with the first clause.

#### 17. Obligation to Comply with Codes

- 17.1 The Licensee shall at all times comply with all applicable provisions of:
  - a) the Affiliate Relationships Code for Electricity Distributors and Transmitters,
  - b) the Distribution System Code,
  - c) the Retail Metering Code,
  - d) the Retail Settlements Code, and
  - e) the Standard Supply Service Code,

(collectively "the Codes"), as such Codes have been approved by the Board and are in effect at the relevant time.

#### 17.2 The Licensee shall:

- make a copy of the Codes available for inspection by members of the public at its head office and regional offices during normal business hours and;
- provide a copy of the Codes to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.
- 17.3, •The Board may approve amendments to any of the Codes in accordance with the following provisions:
  - a) the Licensee or any other person may file with the Board a proposed amendment to a specified Code or Codes;
  - where the Board determines that the proposed amendment does not require consultation, the Board may approve the amendment;
  - c) where the Board determines that the proposed amendment requires consultation:
    - the Board shall direct the Licensee or other person who filed the proposed amendment ("the Notifying Party") to give notice of it in such manner and to such persons as the Board may direct;
    - ii) the notice shall invite written submissions to the Notifying Party within such reasonable time as the Notifying Party shall indicate;
    - after considering the written submissions and making any changes to the proposed amendment it considers advisable,

- the Notifying Party may file the proposed amendment with the Board and request that the Board approve the proposed amendment; and
- where the Board determines that further consultation is necessary in regard to a proposed amendment, it shall give directions as to the manner in which that further consultation is to be conducted.
- 17.4 Any question as to the reasonableness of the time set out by the Notifying Party shall be determined by the Board.
- 17.5 The Board may make amendments to any of the Codes of its own motion but where the amendment would materially change the Code, the Board shall not make the amendment until it has:
  - a) provided notice in such manner and to such persons as the Board may direct; and
  - in the notice, invite written submissions within such reasonable time as the Board may direct.
- 17.6 Where the Board approves or makes an amendment to any of the Codes, the Board shall give notice of the amendment to each licence holder who is required to comply with the relevant Code as a condition of its licence.
- 17.7 An amendment to a Code shall come into force on a date specifiedby the Board in the notice given under paragraph 17.6
- 17.8 The Board, upon application by the Licensee, may make a determination that one or more of the provisions of any Code do not apply to the Licensee. Such determination may be in the form of a modification, variation or exemption as the case may be. Following the Board's determination of the application, the relevant Code shall apply as modified.
- 17.9 The Board may provide for certain exemptions from the Affiliate Relationships Code for Electricity Distributors and Transmitters to facilitate efficient implementation for distributors. Any such exemptions shall be set out in Schedule 3 of this Licence.

#### 18. Separation of Business Activities

- 18.1 The Licensee shall keep its financial records associated with distributing electricity separate from its financial records associated with the transmission of electricity as required by the Board.
- 18.2 'The Licensee may provide distribution services to another

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- distributor or public utility as described in the *Public Utilities Act* and in accordance with the rules established by the Board.
- 18.3 Except where otherwise provided in paragraph 3 of this Licence, the Licensee, other than a public utility commission or a municipal corporation, shall not, except through an affiliate or affiliates, carry on any business activity other than the distribution or transmission of electricity. This condition applies on and after the day that section 71 of the Act comes into force.
- 18.4 Where the Licensee is a public utility commission or a municipal corporation, the Licensee shall:
  - maintain separate accounting and financial records with respect to its distribution business activities consistent with the Accounting Procedures Handbook; and
  - provide separate audited financial statements for its distribution business activity.
- 18.5 The Licensee shall allow the Board's authorized officials access to the financial and operating accounts and statements for the purpose of verification and audit.

#### 19. Distribution Rates

The Licensee shall not charge for the distribution of electricity or retailing of electricity to meet its obligation under section 29 of the *Electricity Act* except in accordance with an order of the Board and in accordance with the methods or techniques set out in the Rate Handbook.

#### 20. Expansion of Distribution System

- 20.1 The Licensee shall not construct, expand or reinforce an electricity distribution line or make an interconnection except in accordance with the standards set out in the Distribution System Code and the Rate Handbook.
- 20.2 In order to ensure and maintain reliable and adequate capacity, the Board may also order the Licensee to expand or reinforce its distribution system in accordance with the Distribution System Code and in such a manner as the Board may determine.

#### 21. Disposal of Assets

The Licensee shall not sell, lease or otherwise dispose of its distribution

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system as an entirety or substantially as an entirety, or any part of its distribution system that is necessary in serving the public without first obtaining leave of the Board in accordance with section 86 of the Act.

#### 22. Performance Standards

The Licensee shall conduct its business in the manner which it reasonably considers necessary to achieve any standards, targets and criteria of performance established by the Board in accordance with section 83 of the *Act*.

#### 23. Customer Complaint and Dispute Resolution

The Licensee shall:

- establish proper administrative procedures for resolving complaints by consumers and other market participants' complaints regarding services provided under the terms of this Licence;
- publish information which will facilitate its customers accessing its complaints resolution process;
- refer unresolved complaints and subscribe to an independent third party complaints resolution agency which has been approved by the Board;
- make a copy of the complaints resolution procedure available for inspection by members of the public at each of the Licensee's premises during normal business hours;
- e) give or send free of charge a copy of the procedure to any person who reasonably requests it; and
- f) keep a record of all complaints whether resolved or not including the name of the complainant, the nature of the complaint, the date resolved or referred and the result of the dispute resolution.

#### 24. Pass-Through of Rebate

The Licensee shall comply with the pass through of rebate conditions set out in Appendix A.

#### 25. Communication

- 25.1 All communication relating to this Licence shall be in writing
- 25.2 All communication is to be regarded as having been given by the sender and received by the addressee

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- a) when delivered in person to the addressee either by hand, or by courier;
- b) 10 business days after the date of posting, if the communication is sent by registered mail; and,
- when received by facsimile transmission by the addressee as confirmed by the sender's transmission report.

# 26. Transitional Condition

Any provision of this licence that by its terms would only apply after the date on which this licence is set to expire, shall apply only to the extent that the duration of this licence is extended to include such stated time.

# Schedule 1 Definition of Distribution Service Area

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 3 of this Licence.

The service area described in this Schedule is based on information provided by the Licensee in the Information Request Form sent to the Board. This Schedule may be amended following the resolution of a dispute over the definition, or the clarification of the service area, or a change under any current restructuring regulation or by-law. The amendment shall be made in consultation between the Board and any affected parties identified by the Board.

The City of North Bay.

# Appendix A - Pass Through of Rebate Conditions

"OPGI" means Ontario Power Generation Inc.

"Prime Rate" means the variable annual rate of interest, calculated on the basis of a calendar year, announced from time to time by the IMO's then principal Canadian banker as the reference rate of interest (commonly known as its prime rate) the in effect and used by such bank for determining interest rates on Canadian dollar denominated commercial loans made by it in Canada to customers of varying degrees of creditworthiness.

Prompt pass throughs, with the normal bill delivered in respect of the month in which the rebate amount was received, of any rebate received from the IMO, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt, will be required by the licensee so that its ultimate customers in Ontario benefit *pro rata* on the basis of energy consumed.

If requested in writing by OPGI, such licensee shall ensure that all rebates are identified as coming from OPGI in the following form on or with each applicable bill:

#### "ONTARIO POWER GENERATION INC. rebate"

Any rebate amount which cannot be distributed as provided above shall be promptly returned to the IMO, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt, for use to offset the IMO uplift.

Nothing shall preclude agreements, that require the purchaser to return the rebate or any portion thereof to the seller or any other party.

Pending pass-through or return to the IMO of any rebate received, the licensee shall hold the funds in trust for the beneficiaries thereof in a segregated account.

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. O.15, Schedule B:

AND IN THE MATTER OF an order pursuant to sections 78 and 129 of the Ontario Energy Board Act, 1998 approving rates to be charged for the distribution of electricity.

#### TRANSITIONAL DISTRIBUTION RATE ORDER

# The Hydro-Electric Commission of the City of North Bay

Pursuant to section 129 of the Ontario Energy Board Act, 1998 ("the Act"), the Ontario Energy Board ("the Board") may make orders approving or fixing just and reasonable rates under subsection 78(3) of the Act for the distributing of electricity and for the retailing of electricity in order to meet a distributor's obligations under section 29 of the Electricity Act, 1998.

Prior to April 1, 1999 distribution rates were approved by Ontario Hydro under Part V of the *Power Corporation Act*, R.S.O. 1990, c. P.18, as amended. Pursuant to Part X of the *Electricity Act*, 1998, Ontario Hydro has provided the Board with the most recently approved rates of The Hydro-Electric Commission of the City of North Bay.

On April 1, 1999 The Hydro-Electric Commission of the City of North Bay (the "Licensee") was granted a transitional licence to own or operate a distribution system. Section 19 of the Transitional Distribution Licence provides that the Licensee shall not charge for the distribution of electricity or retailing of electricity except in accordance with an order of the Board and in accordance with the methods or techniques in the Board approved Rates Handbook.

The Board has initiated a stakeholder consultative to consider appropriate methods of setting rates for electricity distributors. The Board expects the work of the consultative

to result in a draft Rates Handbook for review by the Board. Upon approval of the Rates Handbook the Board may require the Licensee to file evidence for revised rates.

The Board believes that in the transitional period the public interest is served by continuation of the rates previously approved by Ontario Hydro.

#### THE BOARD ORDERS THAT:

- 1. The distribution rates as attached as Appendix 'A' to this Order are approved.
- If Appendix 'A' includes rate schedules for a former electricity distributor
  amalgamated to, or otherwise acquired by, the Licensee, the rates in these
  schedules are to be continued for the service area of the former electricity
  distributor until further directed by the Board.
- 3. The Licensee shall remain bound by the <u>Standard Application of Rates</u> as issued by Ontario Hydro on January 1, 1991 until further directed by the Board.
- All references to Ontario Hydro in both the approved distribution rates schedules and the <u>Standard Application of Rates</u> shall be deemed to be references to the Ontario Energy Board.
- This Rate Order shall have a term not exceeding 24 months unless its duration is extended by the Board and unless superseded by further order(s) of the Board.

DATED at Toronto, April 1, 1999

Approved by:

Minister of Energy, Science and Technology

Issued by:

Board Secretary, Ontario Energy Board

Appendix A to Rate Order EB-1999-0107 Distribution April 1, 1999

Paul & Rudge

Paul B. Pudge Board Secretary

#### Hydro-Electric Commission of the City of North Bay SCHEDULE OF RATES AND CHARGES

96-768

Date Dec 17 1996

APPLICATION

Application of rales and charges shall be in accordance with the Standard Application of Rales and amendments thereto as approved by Ontario Hydro

No rates and charges for supplying power or rales and charges to meet the costs of any work or service done or furnished for the purpose of a supply of power shall be made except as permitted by the Standard Application of Rates or as specified herein

-Specific Service Charges, as approved, may be waived at the discretion of the supply authority

#### EFFECTIVE DATES

ENERGY - January 01, 1997 for all energy used on or after that date with the electrical energy used prior to that date billed at existing rates and estimated by proration based on meter reading dates EQUIPMENT RENTAL - January 01, 1997 for all rentals applicable on or after that date with rentals prior to that date billed at existing rental charges SPECIFIC SERVICE CHARGES - January 01, 1997 for all charges incurred by customers on or after that date

#### MONTHLY RATES AND CHARGES

Definitions : Time periods for time-of-use (Eastern Standard Time) Winter : all hours, October 1 through March 31 Summer : all hours, April 1 through September 30

Peak : 0700 to 2300 hours (local time) Monday to Friday inclusive, except for public holidays, including New Year's Day, Good Friday, Victoria Day, Canada Day, Crvic Holiday (as in Toronto), Labour Day, Thanksgiving Day, Christmas & Boxing Day Off-Peak : all other hours

# RESIDENTIAL SERVICE - Regular :

Energy Charges		
First 250 kW,h	(per kWh)	11.50 €
All additional kW.h	(per kWh)	7.23 €
Minimum Bill	(per arm)	\$7.15

# RESIDENTIAL SERVICE - Time Of Use : (At Customer's Request)

Residential Time-of-Use (TOU) Rates - Pilot Proje Rates: Peak (0900 to 2100 hours); Shoulder (0700 2300 hours).	ect - Time Periods for TOU 0 to 0900 hours) & (2100 to	6
Service Charge		\$14.95
Winter Energy Charges		314.53
Peak Period All kW.h	(per kWh)	14.95 €
Shoulder Period All kW.h	(per kWh)	7.22 €
Off-Peak Period All kW.h	(per kWh)	3.77 €
Summer Energy Charges	(per arring	3.77
Peak Period All kW.h	(per kWh)	11,97 €
Shoulder Period All kW.h	(per kWh)	
Off-Peak Period All kW.h		6.01 ≰
	(per kWh)	2.65 \$

#### RESIDENTIAL SERVICE - Miscellaneous :

Allowance for Customer-Owned Controlled Melered Water Heaters (annual)		\$50.00
Flat Rate Water Heating - Charges as attached (applicable to water heaters installed prior to December 31, 1984) per	(per kW)	\$36.90
KVV of billing demand	8.	
Sentinel Light - per kilowatt of connected load (unmetered energy)	(per kW)	\$28.71

#### GENERAL SERVICE - Regular :

(0 - 5000 kW)

Olining Celhand		
First 50 kW	(per kW)	\$0.00
· All Additional kW	(per kW)	\$5.40
Energy Charges	(25)	20.40
First 250 kW.h	(per kWh)	11.50 ≰

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# Hydro-Electric Commission of the City of North Bay SCHEDULE OF RATES AND CHARGES

				96 268
CENERAL SERVICE			Date	Dec 17, 1996
GENERAL SERVICE - Regular - Next 12.250 kW h				
Next 1,2,250 kW h	(per kWh)	7 93 €		
All additional kW h	(per kWh)	5 75 \$		
Minimum Bill - Under 50 kW of maximum demand	(per kWh)	3546		
Minimum Bill - over 50 kW of maximum demand - per kW of		\$7.15		
maximum demand during the previous eleven months or contracted amount whichever is greater	(per kW)	<b>\$0</b> 60		*
GENERAL SERVICE - Time Of Use : (2500 - 5000 kW) At Customer's Option				
Winter Billing Demand	ori			
Peak Period First 50 kW	(per kW)	\$0.00		
Peak Period Next 4,950 kW	(per kW)	\$5.70		
Peak Period All Additional kW	(per kW)	\$14.75		
Summer Billing Demand	(per xvv)	\$14.75		
Peak Period First 50 kW	(per kW)	\$0.00		
Peak Period Next 4,950 kW	(per kW)	\$4.00		
Peak Period All Additional kW	(per kW)	\$10.70		
Winter Energy Charges	(per kvv)	310.70		
Peak Period First 250 kW h	(per kWh)	16.35 €		
Peak Period Next 6,625 kW.h	(per kWh)	13.25 €		
Peak Period Next 1,011,000 kW.h	(per kWh)	8.92 ¢		
Peak Period All additional kW.h	(per kWh)	4.66		
Off-Peak Period All kW.h	(per kWh)	3.45 ¢		
Summer Energy Charges				
Peak Period First 250 kW.h	(per kWh)	13.85 ¢		
Peak Period Next 6,625 kW.h	(per kWh)	10.52 €		
Peak Period Next 1,011,000 kW.h	(per kWh)	7.28 ¢		
Peak Period All additional kW.h	(per kWh)	4.03 ¢		
Off-Peak Period All kW.h	(per kWh)	2.37		
Minimum Bifl - Under 50 kW of maximum demand		\$7.15		
L'aguardia annuari				
GENERAL SERVICE - Miscellaneous :				
Allowance for Customer-Owned Controlled Metered Water Heaters (annual)		\$50.00		
Flat Rate Water Heating - Charges as attached (applicable to water heaters installed prior to December 31, 1984) per kW of billing demand	(per kW)	\$36.90		
Sentinel Light - per kilowatt of connected load (unmetered energy)	(per kW)	\$28.71		
Maximum discount applicable to the City of North Bay		25.00%		
Pumping Station when the hours of operation are off-peak, as stipulated by the supply authority.				
STREET LIGHTING - Regular :				
Per kW of connected load	(per kW)	\$26.10	~. ·	
TRANSFORMER				
Losses:				
adjustment shall be made in accordance with Section				
IV, clause 7 of the Standard Application of Rates				
Allowance for Ownership:				
(per kw of billing demand)				
service at less than 115kV	(per kW)	\$0.60		
EQUIPMENT RENTAL				
Poles				
- metal		\$6.40		
- wood		\$2 40		

# Hydro-Electric Commission of the City of North Bay SCHEDULE OF RATES AND CHARGES

SOMESOCE OF MATES AND CHARGES			
			96-268
		Date	Dec 17, 1996
EQUIPMENT RENTAL			
Sentinel Light			
- 175 watt	\$3 90		
- 250 watt	\$3.90		
- 400 watt	\$4.35		
Transformer			
as a percent of capital cost	1 50%		
max see			
Water Heater			
- controlled 40 gallon	\$0 99		
- controlled 60 gallon	\$1 98		
- controlled - other	\$5 M		
- 40 gallon	\$5.96		
- 60 gallon	\$7 14		
- 100 gallon	\$12.46		
SPECIFIC SERVICE CHARGES			
Customer Administration			
Account Setup Charge	47.00		
Arrears Certificate	\$7.00		
Dispute Involvement Charge	\$10 70 \$5 00		¥I
	2000		
Disconnect/Reconnect			
- disconnect and reconnect - after	\$40.00		
Non-Payment of Account			
Late Payment			
Returned Cheque Charge - Actual Bank Charges plus	5.00 %		
Collection of Account Charge	\$9.00 \$9.00		
Reconnection	\$17.30		
Reconnection - during regular working hours	\$20.00		
Reconnection - after regular working hours	\$40.00		
Service Calls			
<ul> <li>During regular working hours - plus material</li> </ul>	\$20.00		
- After regular working hours - plus material	\$40.00		
Service Calls - Water Heater			
Rental - (other than leaking tanks)	*5.50		
tanka (anka)	\$5.60		

# AFFILIATE RELATIONSHIPS CODE FOR ELECTRICITY DISTRIBUTORS AND TRANSMITTERS

**ONTARIO ENERGY BOARD** 

1 APRIL 1999

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#### GENERAL AND ADMINISTRATIVE PROVISIONS

#### 1.1 Purpose of this Code

The purpose of the Affiliate Relationships Code is to set out the standards and conditions for the interaction between electricity distributors or transmitters and their respective affiliated companies. The principal objectives of the Code are to enhance the development of a competitive market while saving ratepayers harmless from the actions of electricity transmitters and distributors with respect to dealings with their affiliates. The standards established in the Code are intended to:

- (a) minimize the potential for a utility to cross-subsidize competitive or nonmonopoly activities;
- (b) protect the confidentiality of consumer information collected by a transmitter or distributor in the course of provision of utility services; and
- (c) ' ensure there is no preferential access to regulated utility services.

#### 1.2 Definitions

In this code:

"Act" means the Ontario Energy Board Act, 1998;

"affiliate" with respect to a corporation, has the same meaning as in the *Business Corporation Act* (Ontario);

"agent" means a person acting on behalf of a utility and includes persons contracted to provide services to a utility;

"Board" means the Ontario Energy Board;

"Code" means this Affiliate Relationships Code for Electricity Distributors and Transmitters;

"confidential information" means information the utility has obtained relating to a specific consumer, retailer or generator in the process of providing current or prospective utility service;

"Director" means the Director of Licensing appointed under section 5 of the Act,

"distribution system" means a system for distributing electricity at voltages of 50 kilovolts or less along with the related facilities and structures;

"distributor" means a person who owns or operates a distribution system;

"energy service provider" means a person, other than a utility, involved in the supply of electricity or gas or related activities, including retailing of electricity, marketing of natural gas, generation of electricity, energy management services, demand-side management programs, and appliance sales, service and rentals;

"fair market value" means the price reached in an open and unrestricted market between informed and prudent parties, acting at arm's length and under no compulsion to act;

"information services" means computer systems, services, databases and persons knowledgeable about the utility's information technology systems;

"licence" means a licence issued under Part V of the Act,

"licensee" means a transmitter or distributor licensed under Part V of the Act,

"marketing" means to provide a contract or an offer, and is characterized by door-todoor selling, telemarketing, direct mail selling activities, and any other means by which an energy marketer or a salesperson interacts directly with a consumer;

"rate" means a rate, charge or other consideration and includes a penalty for late payment;

"Rate Order" means an order of the Board that is in force at the relevant time which, among other things, regulates distribution and transmission rates to be charged by a licensee;

"Services Agreement" means an agreement between a utility and its affiliate(s) for the purpose of subsection 2.2 of this Code;

"transmission system" means a system for transmitting electricity at voltages of 50 kilovolts or greater, and includes any wires, structures, transformers, equipment or other things used for that purpose;

"transmitter" means a person who owns or operates a transmission system;

"utility" means, for the purpose of this Code, an electricity transmitter or distributor that is licensed under Part V of the *Act*;

"utility services" means the services provided by a utility for which a regulated rate, charge or range rate has been approved by the Board under section 78 of the Act, and includes a distributor's obligation to sell electricity pursuant to section 29-of the *Electricity Act*, 1998.

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#### 1.3 Interpretations

Unless otherwise defined in this Code, words and phrases that have not been defined shall have the meaning ascribed to them in the licences issued by the Board, the *Act* or the *Electricity Act*, 1998 as the case may be. Headings are for convenience only and shall not affect the interpretation of this Code. Words importing the singular include the plural and vice versa. A reference to a document or a provision of a document includes an amendment or supplement to, or a replacement of, that document or that provision of that document.

#### 1.4 To Whom this Code Applies

This Code applies to all electricity distributors and transmitters licenced by the Ontario Energy Board under Part V of the *Act*. All licensed distributors and transmitters are obligated to comply with the Code as a condition of their licence.

# 1.5 Hierarchy of Codes

The Affiliate Relationships Code shall prevail over any other code established by the Board where there is a conflict, subject to any specific conditions of a distributor's or transmitter's licence.

#### 1.6 Amendments to this Code

This Code may be amended only in accordance with the procedures set out in the licence issued to a utility.

#### 2. STANDARDS OF CONDUCT

#### 2.1 Degree of Separation

- 2.1.1 A utility shall ensure accounting and financial separation from all affiliates and shall maintain separate financial records and books of accounts.
- 2.1.2 A utility shall be physically separated from any affiliate who is an energy service provider.
- 2.1.3 A utility shall ensure that at least one-third of its Board of Directors is independent from any affiliate.

#### 2.2 Sharing of Services and Resources

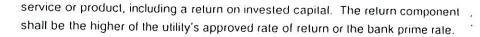
- 2.2.1 Where a utility shares services or resources with an affiliate it shall do so in accordance with a Services Agreement, the terms of which may be reviewed by the Board to ensure compliance with this Code. The Services Agreement shall include:
  - (a) the type, quantity and quality of service;
  - (b) pricing mechanisms;
  - (c) cost allocation mechanisms;
  - (d) confidentiality arrangements;
  - (e) the apportionment of risks (including risks related to under or over provision of service); and
  - (f) a dispute resolution process for any disagreement arising over the terms or implementation of the Services Agreement.
- 2.2.2 Where a utility shares information services with an affiliate, all confidential information must be protected from access by the affiliate. Access to a utility's information services shall include appropriate computer data management and

data access protocols as well as contractual provisions regarding the breach of any access protocols. Compliance with the access protocols and the Services Agreement shall be ensured as necessary, through a review which complies with the provisions of section 5900 of the CICA Handbook. The Board may provide direction regarding the terms of the section 5900 review. The results of any review shall be made available to the Board.

- 2.2.3 A utility may share employees with an affiliate provided that the employees to be shared are not directly involved in collecting, or have access to, confidential information.
- 2.2.4 A utility shall not share with an affiliate that is an energy service provider employees that carry out the day-to-day operation of the utility's transmission or distribution network.
- 2.2.5 In the event of an emergency situation a utility may share services and resources, without a Services Agreement, with an affiliate which is also a utility.

#### 2.3 Transfer Pricing

- 2.3.1 Where a utility provides a service, resource or product to an affiliate, the utility shall ensure that the sale price is no less than the fair market value of the service, resource or product.
- 2.3.2 In purchasing a service, resource or product, from an affiliate, a utility shall pay no more than the fair market value. For the purpose of purchasing a service, resource or product a valid tendering process shall be evidence of fair market value.
- 2.3.3 Where a fair market value is not available for any product, resource or service, a utility shall charge no less than a cost-based price, and shall pay no more than a cost-based price. A cost-based price shall reflect the costs of producing the



2.3.4 A utility shall sell assets to an affiliate at a price no less than the net book value of the asset.

# 2.4 Financial Transactions with Affiliates

- 2.4.1 A utility may provide loans, guarantee the indebtedness of, or invest in the securities of an affiliate, but shall not invest or provide guarantees or any other form of financial support if the amount of support or investment, on an aggregated basis over all transactions with all affiliates, would equal an amount greater than 25 percent of the utility's total equity.
- 2.4.2 A utility shall ensure that any loan, investment, or other financial support provided to an affiliate is provided on terms no more favourable than what that affiliate would be able to obtain on its own from the capital markets and in all cases at no more favourable terms than the utility could obtain directly for itself in capital markets.

### 2.5 Equal Access to Services

- 2.5.1 A utility shall not endorse or support marketing activities of an affiliate which is an energy service provider. A utility may include an affiliate as part of a listing of alternative service providers, but the affiliate's name shall not in any way be highlighted.
- 2.5.2 A utility, including its employees and agents, shall not state or imply to consumers a preference for any affiliate who is an energy service provider.
- 2.5.3 A utility shall take all reasonable steps to ensure that an affiliate does not use the utility's name, logo or other distinguishing characteristics in a manner which

would mislead consumers as to the distinction between the utility and the affiliate.

- 2.5.4 A utility shall take reasonable steps to ensure that an affiliate does not imply in its marketing material favoured treatment or preferential access to the utility's system. If the utility becomes aware of inappropriate marketing activity by an affiliate, it shall:
  - immediately take reasonable steps to notify affected customers of the violation;
  - (b) take necessary steps to ensure the affiliate is aware of the concern; and
  - (c) inform the Director in writing of such activity and the remedial measures that were undertaken by the utility.
- 2.5.5 A utility shall apply all Rate Orders and rate schedules to an affiliate in the same manner as would be applied to similarly situated non-affiliated parties.
- 2.5.6 Requests by an affiliate or an affiliate's customers for access to a utility's transmission and distribution network or for utility services shall be processed and provided in the same manner as would be processed or provided for similarly situated non-affiliated parties.
- 2.5.7 A utility shall not transfer or assign to an affiliate a consumer for whom the utility is providing utility services (as defined in this Code), unless the customer gives permission to such transfer or assignment in writing.
- 2.6 Confidentiality of Information
- 2.6.1 A utility shall not release to an affiliate confidential information relating to a consumer, retailer or generator without the consent of that consumer, retailer, or generator.

- 2.6.2 A utility shall not disclose confidential information to an affiliate without the consent in writing of the consumer, retailer or generator, as the case may be, except where confidential information is required to be disclosed:
  - (a) for billing or market operation purposes;
  - (b) for law enforcement purposes;
  - (c) for the purpose of complying with a legal requirement; or
  - (d) for the processing of past due accounts of the consumer which have been passed to a debt collection agency.
- 2.6.3 Confidential information may be disclosed where the information has been sufficiently aggregated such that any individual consumer, retailer, or generator's information cannot reasonably be identified. If such information is aggregated it must be disclosed on a non-discriminatory basis to any party requesting the information.

# 2.7 Compliance Measures

- 2.7.1 A utility shall be responsible for ensuring compliance with this Code and shall:
  - (a) perform periodic compliance reviews;
  - (b) communicate the Code to its employees; and
  - (c) monitor its employees' compliance with this Code.

# 2.8 Record Keeping and Reporting Requirements

2.8.1 A utility shall maintain updated records in a form and manner as prescribed by the Board so as to be able to substantiate compliance with this Code.

- 2.8.2 In addition to any other reporting requirements contained in this Code a utility shall provide the following information, in a form and manner and at such times as may be requested by the Board:
  - (a) ' a list of all affiliates with whom the utility transacts, including business addresses, a list of the officers and directors, and a description of the affiliate's business activity;
  - a corporate organization chart indicating relationships and ownership percentages; and
  - (c) the utility's specific costing and transfer pricing guidelines, tendering procedures and Services Agreement(s).
- 2.8.3 Where the total cost of transactions with a particular affiliate exceeds on an annual basis \$100,000 the utility shall maintain, and make available upon request by the Board, separate records showing:
  - (a) the name of the affiliate;
  - (b) the product or service in question;
  - (c) the form of price or cost determination; and
  - (d) the start date and expected completion date of the transaction.

**End of Document** 

#### SCHEDULE "G"

#### Other Asset Descriptions

Office Equipment – This includes \$300,000 from 1992-3 upgrading the office equipment to new ergonomic equipment. This will be fully depreciated in 2002 but should last another 10 years beyond that.

Computer Equipment – This includes roughly \$600,000 spent in 1997-1998 on HTE Software licenses and implementation. This includes capitalized employee labour costs as well as contractor implementation costs. Since implementing HTE, North Bay Hydro has taken a more full costing approach to computer and all assets, charging both purchase price and contractor/internal labour implementation costs to the asset. This full cost approach has resulted in better costing, but has eliminated the classic labour-intensive inventory-style asset listing. This approach will continue to serve well as the LDC.

The IBM AS400 runs the business software. Almost all desk stations are on the network. The Operations Building is joined by fibre to the network. Through Client Access, network users have generally three AS400 sessions. The computer literacy of our work force is high. The Operating system is Win95, with the exception of Engineering which required Win NT for their CableCad software. There are also 4 machines on Win 98 as a test for moving to this platform. Internet access for a limited group of employees is available through the server, as is the fax server software allowing documents to be faxed without being printed.

In the early 1990's the Fisher Street Office was completely renovated. During renovations shielded cable and cable terminations were installed throughout Fisher Street. These handle both telephone and network connections.

Water Tanks – Installed at end of 1998 - 4601. Controlfers – In service - 1725 Sentinel Lights - 1095

# NORTH BAY HYDRO COMPUTER HARDWARE -SOFTWARE INVENTORY

Monday, March 16, 1999

386 Systems

cms

486 Systems

BIOS Fix for Year 2000

Y2K				>-		>_	>		>		>		>		Sed A								>	
Applications				MS Office 97.	Check 2000PC TD Software	MS Office 97, Faxport	MS Office 97.	Elite400 Publisher2.0	MS Office 97.	Check 2000PC	MS Office 97	Faxport Check 2000PC	MS Office 97		Not enough space to check Y2K	MS Office 97(Pro).	Cablecad,	Scada, Cymtcc,	Absolute FTP	DESS, ETC	DOS, WHY 3.11	Check 2000PC	MS Office 97 (Pro).	Faxport
Printer				HP Laserjet 1100		HP Laserjet 1100					HP Laseŋet 1100		HP Lasenet 1100										HP Deskjet 6L	
Monitor				14" ASTVISION 5L		14" Optiquest	15" Proview		14" Proview		14" Optiquest		14" Optiquest		IBM Monitor	21" Monitor					 ibin Montaor		17 Proview	
Model/type	9406-500 2141-000	PC server 325 64mb/Pentium Pro	350/6587 32mb/1.96gb/Pentium	Model 730 P75	32/514mb	Model 730 P75 32mb/514mb	Pentium II 300GL 266	32mb/2.5gb	Model 730 P75	32/514mb	Model 730 P75	32MB/514MB	Model 750 P75	32mb/514mb	Model 95 S.K. GMB/50mb	PentiumII/400,	IntelliStation	128mb/2GB/CD			Model 55 SX . 388		Pentium 300GL P100	32mb/2.5gb
TCP/IP	192.168.1.1	192.168.1.10	192.168.1.141			192.168.1.23	192.168.1.105						192.168.1.21			192,168,1,111							192,168,1,213	
SI	AS/400	WINNT 4.0	WINNT 4.0	WIN 95		WIN 95 B	WIN 95		WIN 95 B		WIN 95		WIN 95		DOSMIN	WINNT 4.0	£	-150			DOSMIN		WIN 95	
<u>User ID</u>	QSECOFR	Administrator	Administrator	BACKCASH		ELAROSE	CRALPH		Switchbd		LDEGAGNE		CREATICHAMP		MAILROOM	DGAGNON							DBRADFOR	
User's Full Name	Security Officer	Administrator	Administrator	Back cash		Elaine Larose	Chris Raiph		Switchboard		Laurette Degagne		Cheryl Beauchamo		Mail Room	Dan Gagnon					Heating/Cooling???		Dale Bradford	
TR Number	\$1036044	SRV01	Comm_server	TR01		TR02	TROS		TR06	_	TR07		TROS		TRIO	TR11					TR12		TR13	

TR14	Wilma Stewart	WSTEWART	MIN 95		Pentium P100 16/1, 19qb	14" AST Vision 5L	IBM Laser	MS Office 97.	>
Standalone PC	MV90		WIN 95		18M 350 32MB/2GB	14" Panasonic	Epson LQ-1050 External Hayes 2400	MV90, Excel, Colorado backup	>
TR15	Meter Shop	JBYRNES	DOSWIN	*	IBM PS/2-53 486 SLC2	14" TTX Mongor	Epson LQ 1050	Meter software Check 2000PC	>
TR16	Netta Lamothe	NLAMOTHE	WIN 95		Pentium II 300GL 32mb/2.5gb	17" Proview	HP Lasenet 1100	MS Office 97 (Pro)	>
TR19	Cindy Sweig	csweig	WIN 95		Model 730 P75 32/514MB	14" Optiquest	HP Laserjet 1100	MS Office 97	>
TR20	Trade Show		WIN 95	192.168.1.120	Model 350 P100 1.5qb/32mb			MS Office 97 (Pro). Visual Basic	>-
TR21	Doug Rogers	DROGERS	WIN 98	192,168,1,221	Pentium II 300GL/350	1'S" Proview	IBM Laser	MS Office (Pro).	>
					64mb/4 gb/cd-rom			TD services, Lansource Timeline Lotins 123	
TR23	Barb Bevilacqua	BBEVILAC	WIN 95		Pentium 32mb/2.5gb	15"AST Visiion 7L	IBM Laser 6	MS Office 97. Check 2000PC	>-
TR24	Frainfing room		DOSANIN 3.11		PS/2 Model 70 386	IBM Monitor		MS Office 95 Check (Chock	بر
TR25	Debbie Beaudry	DBEAUDRY	WIN 95	192.168.1.125	Model 730 P75 32mb/514mb	17" Optiquest	HP Laser 8000	MS Office 97	>_
TR26	Barb Gavan	BGAVAN	WIN 98	192.168.1.226	Pentium II 300GL/350 64mb//4 gb/cd-rom	17" Proveiw	IBM 4019 Laser	MS Office 97, Lotus 123, Faxport, DOS	>
TR27	Jim Brynes	JBRYNES	WIN 95	192.168.1.127	Pentium 100 350pc 1.5GB/32MB	14" Proview	HP Deskjet 560C	MS Office 97.	>
TR28	Brian McMillan	BMCMILLA	WINNT 4.0	192.168.1.208	Pentium II-266 64mb/3GB	17" Proveiw	HP Laserjet ôL	MS Office 97 (Pro). Scada. Cablecad etc	>-
TR29	Ossa Jensen	olensen	WINNT 4.0	192.168.1.129	PentiumII/400, IntelliStation 128mb/2GB/CD	21" Proview		MS Office 97(Pro). Cablecad	>
TR53	Barb Johnson	BJOHNSON	WIN 95		Pentium 75/32mb	14 * Proview	IBM Laser 4029	MS Office 97	>
TR31	John Foreman	JFOREMAN	WIN 95 B	192.168.1.231		14" TTX	IBM Laser 4039 10R	MS Office 97	>
TR33	Jim Byrnes	JBYRNES	005		0		Pansonic KX-P1592		1
TR34	David Wills	סאוררצ	WIN 95 B	192.168.1.234	Pentium II 300GL 350 32mb/2.5GB/CD	17 Proview	IBM laser 101/4029-040 Lexmark Color Jet 7000 Microtek scanner E-3	MS Office 97(Pro). Faxport Publisher	>-
TR36	Mimi Keegans	MKEEGANS	WIN 95 B		Pentiumil 32mb/2. Sgb	ion 5L	1BM 4019 Laser	MS Office 97. PMReport	>
TR39	William Stewart	WWSTEWART	WIN 95		PS/2 77 486 32mb/2gb	17" Proview	HP Deskjet 1000c. external Modem	MS Office 97. Check 2000PC Heating cooling other DOS	>
7845	Eng-Spare		Win NT 4	192,168,1,100	Pentium	14" Proview		Software MS Office 97.	>

					32MB/1.51qb			Cablecad	L
TR50	Nancy Prashaw	nprashaw	WIN 95 B		Pentium II 300GL 32mb/2.5qb	14" TTX		MS Office 97	>
TRS4	Billing Computer (MIS Room)	Dbradfor/rsavage	Win 98	192.168.1.154	Pentium II 300GL/350 4 qb/64mb/cd-rom			Visual Basic 5 MS Office 97(Pro)	>
TR60	Ken Hull	khull	WINNT 4.0 SP3	192.168.1.204	PentiumII/400, IntelliStation 128mb/2GB/CD	NEC Multisync 5D	, .	MS Office 97 (Pro), Cablecad	>
TR61	Jack Lloyd	jlloyd	WINNT 4.0 SP3		Pentium II 300GL 64mb/3GB/CD	15" AST Vision		MS Office Cablecad	>
TR62	Jim Snider	jsnider	WIN 95	192.168.1.162	IBM Pentium 350 P100 16MB/1.2GB	14" AST Vision		MS Office 97	>
TR63	Dave Miller	dmiller	WINNT 4.0 SP3	192.168.1.163	Pentium II 300 GL 64mb/3GB/CD	15" Proview	IBM Proprinter III XI IBM Laser 4019	MS Office (Pro) Cablecad, Scada	>
TR65	Bnan Close	bclose	WIN 95		Model 730 P75 32MB/514MB	14" AST Vision	Epson LQ 1050	MS Office 97	>
TRGG	Ed Long	elong	WIN 95		IBM M77/486 16MB/512MB	14" Acer		MS Office 97 Check 2000PC	>
TR67	Jimmy Barber	parber	WIN 95		IBM: M77 486 16MB/516MB	14" Praview		MS Office 97 Check 2000 PC	>-
TR68	Wally Loff	wiatt	WIN 95		IBM 486/M77	IBM Monitor		MS Office 97	>
TR69			WIN 95					21002 4000	
TR70	Gerry Bale	gbale	WIN 95		Model 730 P75 32MB/514MB	14" AST Vision		MS Office	>
TR100	Spare/ Bnan McMillian		Win 95 B		Pentium 75 16MB/S14MB	14" Proview		MS Office 97	>
Spare			Win 95		Pentium 90 16mb/1.01qb/CD				
Spare			Win 95		Pentium 100 32mb/NO HD				
Spare			Win 95		Pentium 100 32mb/1 19qb				
Spare			Win 95		Pentium 75 32mb/514mb				
Spare			Winnt 4.0		Pentium Pro				
Spare			Winnt 4.0		Pentium II 300GL-266 64mb/3cb/CD				
Spare	AS400-150	,	Win 98		Pentium II 300GL-266 64mb/3cb/CD				
Fujitsu	Bnan McMillan	,	Win 98		Pentium II - 333				
Fujitsu Lifebook	Summer Student		Win 98		Pentium II				
IBM Laptop 380ED	Jim/Dave Miller		Win 95 B		Model 380ED Pentium 16mb/4.5GB			MS Office 97, PC Pro+, and othe Meter software	>

Toshiba 110CT Laptop	Win 95	Pentium 24mb/775MB			MS Office Scada, Owindows	>
(7 systems 7 monitors)		1BM 350 Pentium/32/1gb	4" Proview	HPLaserjet 1100 (1)	MS Office 97	>

\*\*\* All the Systems have Cheyenne Antivirus, and AS/400 setup

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# SCHEDULE "H "

# TO BY-LAW NO. 2000-144 OF THE CORPORATION OF THE CITY OF NORTH BAY

# **EXCLUDED ASSETS**

Carlo Crescent:

Roll Number:

48 44 050 074 11000 0000

Municipal Address:

Not Assigned

Legal Description:

Parcel H-1, Plan 36M-301 Parcel "H", Plan M-301

City of North Bay, District of Nipissing

# SCHEDULE "I "

# TO BY-LAW NO. 2000-144 OF THE CORPORATION OF THE CITY OF NORTH BAY ALLOCATION OF CONSIDERATION

AS MAY BE DETERMINED

W SOLICIT/SOL2HY35 WPD